

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Daum LS #6E

9. API Well No.  
30-045-26543

10. Field and Pool, or Exploratory Area  
Otero Chacra/Basin Dakota

11. County or Parish, State  
San Juan  
NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

070 FARMINGTON NM

2. Name of Operator  
ConocoPhillips Co.

3a. Address  
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)  
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 32 T28N R9W NWNE 700 FNL 1600 FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As of 3/23/2005, this well has been converted from a dual completion to a downhole commingled well producing from the Otero Chacra and Basin Dakota. Short and long string of tubing was pulled and end of new tubing is now set @ 6862' KB. Daily summary is attached.



ACCEPTED FOR RECORD

APR 15 2005

FARMINGTON FIELD OFFICE  
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

*Chris Gustartis*

Date

04/04/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

## Daily Summary

API/UWI 300452654300	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-9W-32-A	N/S Dist. (ft) 700.0	N/S Ref. N	E/W Dist. (ft) 600.0	E/W Ref. E
Ground Elevation (ft) 6315.00	Spud Date 11/28/1985	Rig Release Date	Latitude (DMS) 36° 37' 25.392" N	Longitude (DMS) 107° 48' 28.08" W			

Start Date	Ops This Rpt
03/18/2005 07:00	SAFETY MEETING, MOVE RIG TO LOCATION AND RIG UP, BLOW WELL DOWN, PUMP KILL FLUID, ND WELL HEAD, NU BOP, MOVE IN & SPOT EQUIPMENT, RIG UP RIG FLOOR AND TONGS, SECURE LOCATION AND SHUT DOWN.
03/21/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, TALLY OUT LAYING DOWN 1.60" SHORT STRING OF TBG., KILL LONG STRING, UNHANG 2 3/8 TBG. & REMOVE HANGER, TALLY OUT WITH 2 3/8 TBG., PULLED 40 JTS., SECURE LOCATION & SHUT DOWN BECAUSE OF HIGH WINDS.
03/22/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, PUMP KILL FLUID, TALLY OUT WITH TBG., PULL OUT WITH 57 STANDS, WAIT ON CLAMP FOR BLAST JTS., LAY DOWN BLAST JTS., & TALLY OUT WITH TBG., TBG. BELOW SEAL ASSEMBLY IN QUESTIONABLE CONDITION (3000' + or - ) DISCUSE WITH CRAIG MOODY, CONTINUE TALLYING OUT WITH TBG. AND DO VISIONAL INSPECTION, TALLY BACK IN WITH .80 X 2 3/8 EXPENDABLE CHECK, 1.10 X 1.78 F - NIPPLE ON 2 3/8 TBG., DRIFT TBG. GOING IN LAYING DOWN BAD JTS., RUN IN WITH 180 JTS., SECURE LOCATION AND SHUT DOWN.
03/23/2005 07:00	SAFETY MEETING, BLOW WELL DOWN, TALLY IN AND TAG FILL @ 6967', PULL OUT AND LAY DOWN BAD TBG., WAIT ON REPLACEMENT TBG, SWITCH OUT TRAILERS, TALLY IN AND LAND TBG. @ 6862', TBG. ASSEMBLY AS FOLLOWS, .90 X 2 3/8 EXPENDABLE CHECK WITH MULE SHOE BOTTOM, 1.10 X 1.78 F-NIPPLE, 220 JTS OF 2 3/8 TBG., ONE 8' AND ONE 10' PUP JTS., 1 JT. OF 2 3/8 TBG.(221 TOTAL JTS.) LAND TBG. @ 6862' KB, (NOTE THAT MODEL D PKR. STILL IN THE WELL @ 3597'KB) RIG DOWN FLOOR AND TONGS, ND BOP, NU WELL HEAD, BLOW EXPENDABLE CHECK, SECURE LOCATION AND RIG DOWN.