

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415A

8. Well Name and No.

San Juan 29-5 Unit #25

9. API Well No.

30-039-07625

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/Blanco Mesaverde

11. County or Parish, State

Rio Arriba

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
OTO FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18 T29N R5W SWNE 1650 FNL 1650 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As of 3/14/2005, the bridge plug set @ 3625' has been milled out and this well is now downhole commingled with the well producing from the Basin Fruitland Coal and Blanco Mesaverde. End of tubing is now @ 5759.57' Attached is the Daily Summary report.



ACCEPTED FOR RECORD

APR 13 2005

FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

As Agent for ConocoPhillips Co

Date

04/04/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMFOCD

Daily Summary

API/UWI 300390762500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-18-G	N/S Dist. (ft) 1649.9	N/S Ref. N	E/W Dist. (ft) 1649.9	E/W Ref. E
Ground Elevation (ft) 6500.00	Spud Date 04/24/1958	Rig Release Date 08/05/1958	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
03/09/2005 07:00	SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, LOAD OUT EQUIPMENT, MOVING RIG & EQUIPMENT TO LOCATION, MIRU KEY RIG # 18 & EQUIPMENT, LOCATION LO/TO ON 03/08/2005 ALSO WIRELINE TRUCK PULLED PISTON, SPRING OUT OF WELL & SET BP IN FN ON 03/08/2005, BLOW DOWN WELL HAD 240# ON CSG, WELLHEAD IS A O.C.T. T-16 11" X 2000# & 7 1/16" X 2000#, SET BPV IN HANGER, ND WELLHEAD & NU BOP, TEST BOP, PULL HANGER, COOH W / 2 3/8" PRODUCTION STRING, TALLY TUBING OUT OF HOLE, SECURED WELL & LOCATION = S.D.O.N.
03/10/2005 07:00	SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 240# ON CSG, SPOT IN TUBING FLOAT, RIH W / 4 3/4" MILL, SUB W / FLOAT & TUBING TO 3300', TALLY & PU TUBING OFF FLOAT TAG SAND @ 3410', RU POWER SWIVEL & LINES, C/O SAND FILL TO CIBP @ 3625', CIRC WELLBORE CLEAN W / AIR ASSIST, DRILL OUT CIBP, CHASE DOWN TO 3700', PUH ABOVE LINER TOP @ 3590' W / BHA, SECURED WELL & LOCATION = S.D.O.N.
03/11/2005 07:00	SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 240# ON CSG, GIH FROM TOP OF LINER CHASING CIBP T/5722', MILLING & CHASING CIBP TO PBTD @ 5815' W / AIR ASSIST, NOT ABLE TO GET PAST 5815', CIRC W / AIR ASSIST TO CLEAN UP WELLBORE, COOH LAYING DOWN SHORT JTS OF TUBING SENT OUT ON FLOAT FROM TOWN, COOH STANDING BACK 53 STDs IN DERRICK, RIH W / 2 3/8" EXP CHECK, 1.780 FN & TUBING OUT OF DERRICK TO 4500', NOT ABLE TO C/O TUBING FLOATS 'TIL MONDAY, SECURED WELL & LOCATION = S.D.O.N.
03/14/2005 07:00	SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 240# ON CSG, GIH PU TUBING OFF FLOAT, TALLY-RABBIT-DRIFT TUBING IN HOLE TAG @ 5815', PUH, LAND HANGER W / 13' K.B. TUBING SET AS FOLLOWS: 2 3/8" EXP CHECK SET @ = E.O.T. 5759'.57" 2 3/8" FN W / 1.780 PROFILE SET @ = 5758'.77" 2 3/8" TUBING 183 JT'S SET @ = 5757'.82" TO HANGER @ SURFACE TOTAL OF 183 JT'S OF 2 3/8" EUE 8RD J-55 4.7# YELLOW BAND TUBING IN WELL RD 2 3/8" EQUIPMENT & RIG FLOOR, ND BOP & NU WELLHEAD, PUMP-OFF EXP CHECK & FLOW BACK WELL TO PURGE AIR OUT OF WELLBORE, RD & RELEASE RIG & EQUIPMENT, SECURED WELL & LOCATION = S.D.O.N.