

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL & 1800' FEL SEC 06, T25N, R10W

3b. Phone No. (include area code)
505-324-1090

5. Lease Serial No.

NMSF 080373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HANSON #1

9. API Well No.

30-045-21298

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy repaired csg leak by: MIRU rig. ND WH. NU BOP. TIH w/bit, csg scr, tbq, RBP, comp pkr, SN. Set RBP @ 6171'. Circ hole clean. PT csg & RBP; PT csg for HIC w/RBP & pkr. Csg tstd OK fr/3082'-surf. Csg tstd OK fr/3091'-6171'. HIC fr/3082' - 3090'. Set pkr @ 2815'. Notified Charlie w/OCD & left msg @ 9:00 a.m., 2/7/05 for cmt sqz @ 3086', 2/8/05. Set pkr @ 4064'. Set pkr @ 2994'. PT csg fr/2994' to surf. Ppd dwn tbq w/15 bbls 2% KCl wtr & EIR into HIC fr/3082' - 3090' @ 0.5 BPM & 1000 psig. Rltd pkr. MIRU cmt trk. Ppd dwn tbq w/13 BFW. Ppd 10 sx Sqz Crete Blend D-966 (14.0 ppg, 1.58 cuft/sx), 50 sx Class "G" D-907 cmt w/0.3% Uniflac-S D-167, 0.15% Dispersant TIC D-65, 0.1% All Purpose Antifoam Agent D-46 (15.8 ppg, 1.16 cuft/sx). Rec 0.5 bbls cmt. TIH w/XO, DC's, tbq. Tgd TOC @ 2925'. DO cmt strgrs fr/2925'-2990'. Tgd cmt rtr @ 2990'. DO cmt rtr @ 2990' DO cmt fr/2990'-3113' HIC fr/3082'-3090'. Circ csg clean fr/3113' to surf. PT csg; tstd OK. Circ csg clean fr/4100'-surf. DO CIBP @ 4100'. Circ csg clean. TOH w/tbg & BHA. TIH w/tbg, SN, NC. Tbg set @ 6334'. RIH w/tbg broach. ND BOP's. NU WH. RDMO rig. MIRU SWU. RU swb tls. Caught fl sample; taken for analysis. RDMO SWU. MIRU ac & N2 equip. A. w/183,000 SCF N2, 60 bbls 15% HCl ac, w/25 gals Ferrotrol 300L (iron inhib). RDMO equip. TIH w/NC, SN, tbq; SN @ 6334'. RU swb tls. Ran 21 runs; rec drk brn fld smpl w/no solids. Ppd dwn tbq w/500 gals P-180 (Xylene) w/5 gals B-105 (Breaker). RDMO pmp trk. RU swb trk; 22 runs; lt brn fld smpl, tr oil w/no solids. SICFPBU @ 12:00 p.m. 6 runs; lt brn fld smpl, no solids. ND BOP. NU WH. RDMO rig. Resumed swbg. Rec fl sample of hvy black oil emul; smpl

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 4/5/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD