Distribution **BURLINGTON**RESCURCES Regulatory Accounting Well File Original: August 1, 2003 PRODUCTION ALLOCATION FORM Status: **PRELIMINARY FINAL** X Type of Completion Date: 4/14/05 New Drill Recompletion X Payadd [Comming API#: 30045266050 DHC: 370AZ Well Name Well No. **MÉUDECKER 6E** Unit Section **Township** County, State Range Footage Letter **R010W** \mathbf{C} 14 T029N 940' FNL & 1465' FWL San Juan County, NM Completion Date Test Method 11/27/2001 HISTORICAL X FIELD TEST PROJECTED OTHER **FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 481 MMCF** 54% 1.64 MSTB 63% **DAKOTA 406 MMCF** 46% 0.98 MSTB 37% 887 2.62 JUSTIFICATION OF ALLOCATION: Final allocation for the Mesaverde recompletion. Gas percentages are based on remaining reserves for the existing Dakoa and forecasted reserves for the Mesaverde on 11/01. MV reserve estimates made after 4-months of actual production. The oil allocation is based on existing remaining reserves for DK and estimated reserves for the Mesaverde. 1400 maria di Caratta di Languaria di Caratta NAME/TITLE DATE Ken Collins, Engineer Cherylene Charley, Engineering Tech.