Form 3160-5 (August 1939)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Lease Serial No.

NMSF047039A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM73949	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner	2005		Well Name and No. KUTZ FEDERAL 1	1F ~ 茨 芹
2. Name of Operator Contact: HOLLY C PERKINS XTO ENERGY INC E-Mail: Regulatory@xtoenergy.com				API Well No. 30-045-32652-00)-X1
3a. Address 3b. Phone No. (include area code) 2700 FARMINGTON AVE., BLDG K, SUITE 1 Ph: 505-324-1090 FARMINGTON, NM 87401 Fx: 505-564-6700				Field and Pool, or E BASIN DAKOTA OTERO CHACRA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				County or Parish, as	nd State
Sec 20 T28N R10W NWSW 1650FSL 665FWL				SAN JUAN COU	NTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO INDI	ICATE NATURE OF 1	NOTICE, REPO	RT, OR OTHER	DATA (1904)
TYPE OF SUBMISSION TYPE OF ACTION					a to the second second second
Notice of Intent	□ Acidize	□ Deepen	Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	ı	☐ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	Recomplete		Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Subsurface Comminging
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		r special to the weak continue
testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc., proposes to the Otero Chacra pool (82329 commingle these pools upon individual pool average EUR's and plats for this well. Based production as follows: Basoin Dakota Gas 86%	downhole commingle production i). XTO will spud this well in Maccompletion of the well. The prosin the immediate area. See at upon the average EUR, XTO production iii Oil 100% Water 100%	after all requirements, includent from the Basin Dako (17th, 2005) and propose posed allocations are betachments for supporting the proposes to allocate the	ding reclamation, ha ota pool (71599) os to downhole oased on an ong documentatio	ive been completed, a and	and the operator has
Otero Chacra Gas 14% Oil 0% Water 0%					<u> </u>
Ownership in this well's pools is not common and notification by certified mail to WI, ORRI and NRI owners has been completed. No objections were received. Downhole commingling will offer an					
CONDITIONS OF APPROVAL					A STATE OF THE STA
Adnere to previous research	टाइप्राध्यक्षिणस्थः. Electronic Submission #54833	Y INC, sent to the Farm	ington		A Linear Control of the Control of t
Name (Printed/Typed) HOLLY C	PERKINS	Title REGUL	ATORY COMPL	JANCE TECH	10 / JAc. 1
Signature (Electronic S	Submission)	Date 03/08/2	2005		The state of the s
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE		
Approved By	(b)6h	Title Pet.	En		4/1/05 Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivilent would entitle the applicant to conditions.	uitable title to those rights in the subjec		MMO	CD	
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				to any department or	agency of the United

Additional data for EC transaction #54833 that would not fit on the form

32. Additional remarks, continued

economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. An application for DHC has been filed with the NMNOCD.

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