

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

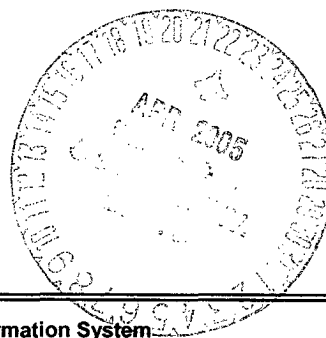
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 105
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832-486-2326		8. Well Name and No. JICARILLA BR B 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25N R4W SWNE 1650FNL 1650FEL		9. API Well No. 30-039-05836
		10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is the proposed and current wellbore schematic.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #55438 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 04/07/2005 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title PE	DATE APR 20 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FDO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOCD

PLUG AND ABANDONMENT PROCEDURE

March 17, 2005

Jicarilla BR B #11

Blanco South Pictured Cliffs
1650 FNL, 1650 FEL, Section 27, T25N, R4W
Rio Arriba County, New Mexico, API 30-039-05836
Lat: 36°22'24.672" N / Long: 107° 14' 9.24" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH and tally 110 joints 1.660" EUE tubing, total 3322'. Visually inspect, if necessary LD tubing and PU workstring. Round-trip 5.5" gauge ring to 3230', or as deep as possible.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 3230' – 2675')**: TIH and set 5.5" cement retainer at 3230'. Pressure test tubing to 1000#. Load the casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 62 sxs Type III cement and set a balanced plug above CR to cover the Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
4. **Plug #2 (Nacimiento top, ¹⁵⁰⁰1878' – ¹⁴⁰⁰1778')**: Perforate 3 squeeze holes at ¹⁵⁰⁰1878'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at ¹⁵⁰⁰1828'. Establish rate into squeeze holes. Mix and pump 42 sxs cement, squeeze 27 sxs outside the 5.5" casing and leave 16 sxs inside the casing. TOH and LD tubing.
5. **Plug #3 (8.625" casing shoe and surface, 182' – Surface)**: Perforate 3 squeeze holes at 182'. Establish circulation to surface out the bradenhead. Mix approximately 60 sxs cement and pump down 5.5" casing to circulate good cement to surface out the bradenhead. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla BR B #11

Current

Blanco South Pictured Cliffs, API #30-039-05836

1650' FNL & 1650' FEL, Section 27, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 22' 24.672" / Long: W 107° 14' 9.24"

Today's Date: 3/17/05

Spud: 4/11/59

Completed: 3/24/59

Elevation: 6933' GL
6941' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 132'
Cement with 100 sxs (Circulated to Surface)

Nacimiento @ 1828'

1.660" Tubing set at 3322'
(110 joints, 2.4#, EUE)

TOC @ 2250' (T.S.)

Ojo Alamo @ 2725'

Kirtland @ 2900'

Fruitland @ 3080'

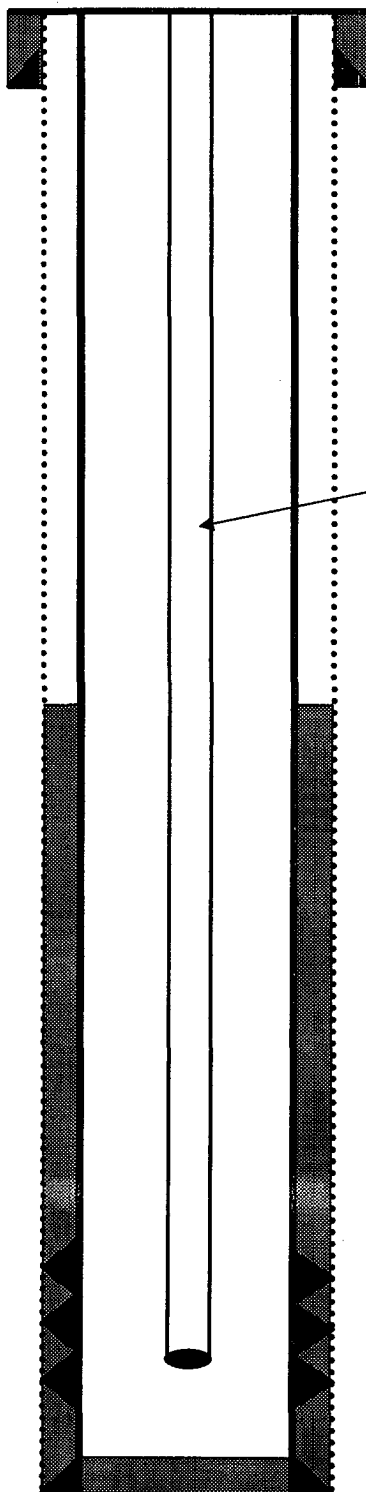
Pictured Cliffs Perforations:
3280' – 3313'

Pictured Cliffs @ 3224'

7.875" hole

5.5" 15.5#, J-55 Casing set @ 3385'
Cement with 150 sxs (177 cf)

TD 3385'



Jicarilla BR B #11

Proposed P&A

Blanco South Pictured Cliffs, API #30-039-05836

1650' FNL & 1650' FEL, Section 27, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 22' 24.672" / Long: W 107° 14' 9.24"

Today's Date: 3/17/05

Spud: 4/11/59

Completed: 3/24/59

Elevation: 6933' GL
6941' KB

Nacimiento @ 1828'
1450

Ojo Alamo @ 2725'
4

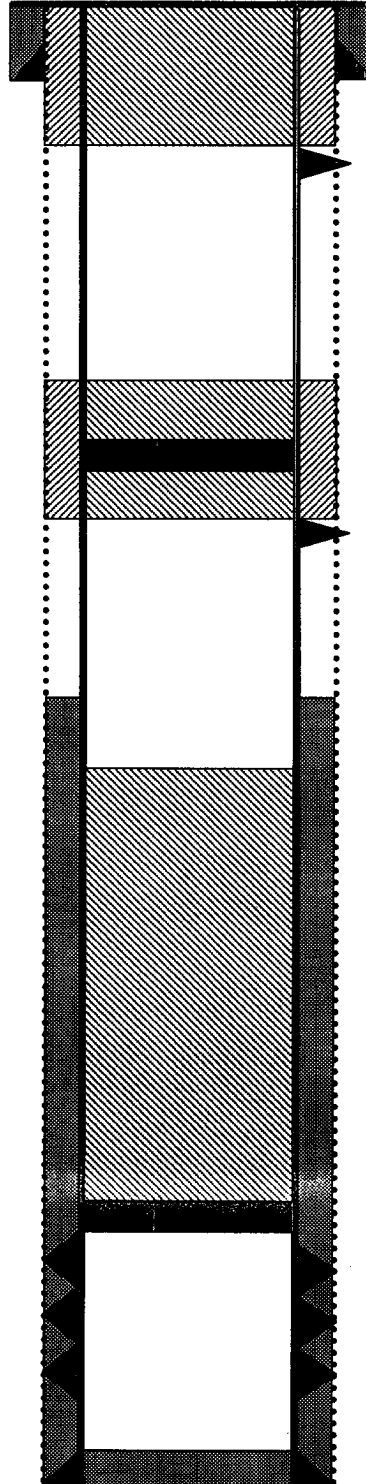
Kirtland @ 2900'

Fruitland @ 3086'
79

Pictured Cliffs @ 3224'
40

12.25" hole

7.875" hole



8.625" 24#, J-55 Casing set @ 132'
Cement with 100 sxs (Circulated to Surface)

Perforate @ 182' **Plug #3: 182' - Surface**
Type III cement, 60 sxs

$$\begin{array}{r} 182 / 7.483 (1.32) = 18 \text{ sxs} \\ 50 / 5.7719 (1.32) = 7 \text{ sxs} \\ 132 / 5.192 (1.32) = 19 \text{ sxs} \\ \hline 44 \text{ sxs} \end{array}$$

1500 1400
Plug #2: 1878' - 1778'
Type III cement, 43 sxs:
27 sxs outside casing and
16 sxs inside.

Set CR @ 1828' $200 / 5.7719 (1.32) = 26 \text{ sxs}$
 $150 / 7.483 (1.32) = 15 \text{ sxs}$

Perforate @ 1878'
1500

TOC @ 2250' (T.S.)

Plug #1: 3230' - 2675'
Type III cement, 62 sxs

$$3230 - 2675 = 555 / 7.483 (1.32) = 61 \text{ sxs}$$

Set CR @ 3230'
Type III cement, 62 sxs

Pictured Cliffs Perforations:
3280' - 3313'

5.5" 15.5# J-55 Casing set @ 3385'
Cement with 150 sxs (177 cf)

TD 3385'