

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 66
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832-486-2326		8. Well Name and No. JICARILLA 28 7
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T25N R4W NWSE 1980FSL 1980FEL		9. API Well No. 30-039-20139
		10. Field and Pool, or Exploratory LINDRITH GALLUP DAKOTA W
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

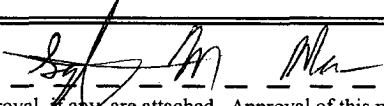
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a proposed and current wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #55085 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title P 15	APR 19 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FDO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOC

PLUG AND ABANDONMENT PROCEDURE

March 16, 2005

Jicarilla 28 #7

Lindrith West Gallup / Dakota
1980' FSL, 1980' FEL, Section 27, T25N, R4W
Rio Arriba County, New Mexico, API 30-039-20139
Lat: 36° 22' 8.184" N / Long: 107° 14' 13.2" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. **Note: This well has a packer at an unknown depth. Use extra care when TOH.** Release packer and TOH with 2.375" tubing, total in well 7648'. Visually inspect tubing and if necessary use a workstring. Round-trip 5.5" gauge ring to 6536', or as deep as possible.
3. **Plug #1 (Dakota / Gallup perforations and tops, 6536' – ^{6207'}6436')**: TIH and set 5.5" cement at 6536'. Pressure test tubing to 1000#. Load the casing with water and circulate the well clean. Pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump ~~66~~ sxs Type III cement, squeeze 50 sxs below CR and leave ~~10~~ sxs above to isolate the perforations. PUH to 4995'.
4. **Plug #2 (Mesaverde top, 4995' – 4895')**: Mix 16 sxs Type III cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH to 4202'. (If casing leaks, use 25 sxs cement.)
5. **Plug #3 (Chacra top, 4202' – 4102')**: Mix 16 sxs Type III cement and spot a balanced plug inside the casing to cover the Chacra top. PUH to 3339'. (If casing leaks, use 25 sxs cement.)
6. **Plug #4 (Pictured Cliffs top, 3339' – 3239')**: Mix 16 sxs Type III cement and spot a balanced plug inside the casing to cover the Pictured Cliffs top. (If casing leaks, use 25 sxs cement.) TOH.
7. **Plug #5 (Fruitland, Kirtland and Ojo Alamo tops, ^{3164'}3065' – 2690')**: Perforate 3 squeeze holes through the 5.5" casing at ~~3065'~~. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at ~~3015'~~. Establish rate into squeeze holes. Mix and pump ~~142~~ sxs cement, squeeze ~~99~~ sxs outside the 5.5" casing and leave ~~43~~ sxs inside the casing. TOH with tubing.
8. **Plug #6 (Nacimiento top, ^{1505'}1295' – ^{1405'}1195')**: Perforate 3 squeeze holes through the 5.5" casing at ~~1295'~~. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at ~~1245'~~. Establish rate into squeeze holes. Mix and pump 42 sxs cement, squeeze 26 sxs outside the 5.5" casing and leave 16 sxs inside the casing. TOH and LD tubing.
9. **Plug #7 (8.625" casing shoe and surface, 285' – Surface)**: Perforate 3 squeeze holes through the 5.5" casing at 285'. Establish circulation out bradenhead. Mix and pump 85 sxs cement down 5.5" casing and circulate good cement out 8.625' bradenhead from 285'. Shut in well and WOC.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla 28 #7

Current

Lindrith West Gallup / Dakota

1980' FSL & 1980' FEL, Section 27, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 22' 8.184" / Long: W 107° 14' 13.2" / API #30-039-20139

Today's Date: 3/16/05

Spud: 10/15/68

Completed: 11/8/68

Elevation: 6933' GL
6946' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 235'
Cement with 140 sxs (Circulated to Surface)

WELL HISTORY

Dec '70: Sundry intent to downhole commingle DK and Gallup. No report of the work being done.

Oct '80: Pull tubing. Acidize and re-perforate both the Gallup & Dakota zones. Swab. RTP.

Nov '04: BH Test: Bradenhead valve SIP - 86#; steady gas blow.
Note: BH Report did not report a casing pressure; states - well has a packer!

Nacimiento @ 1245'

Ojo Alamo @ 2740'

Kirtland @ 2930'

Fruitland @ 3015'

TOC @ 3220' (Calc, 75%)

Pictured Cliffs @ 3289'

2.375" Tubing set at 7648'
(4.7#, EUE with a
Packer at unknown depth!

Chacra @ 4152'

Mesaverde @ 4945'

DV Tool @ 5716'
Cement with 420 sxs (576 cf)

Gallup @ 6584'

Gallup Perforations:
6586' - 6906'

Dakota @ 7444'

Dakota Perforations:
7444' - 7654'

7.875" hole

5.5", 14# 15.5# 17# Casing set @ 7770'
Cement with 350 sxs (378 cf)
TOC at DV Tool by 75% calculation.

TD 7770'
PBTD 7734'

Jicarilla 28 #7

Proposed P&A

Lindrith West Gallup / Dakota

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3144'

Pictured Cliffs @ 3289'

Chacra @ 4152'

6

Mesaverde @ 4945'

7

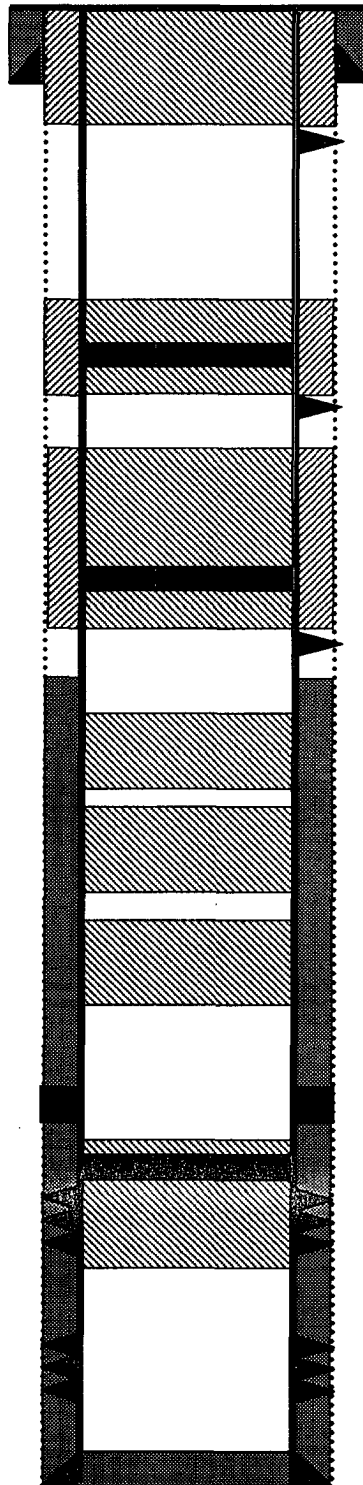
Gallup @ 6584'

6257

Dakota @ 7444'

0

7.875" hole



TD 7770'
PBTD 7734'

8.625" 24#, J-55 Casing set @ 235'
Cement with 140 sxs (Circulated to Surface)

$285/7.299(1.32) = 30$ sxs
 $50/5.7719(1.32) = 7$ sxs
 $235/5.192(1.32) = 34$ sxs
71 sxs

Plug #7: 285' – Surface
Type III Cement, 85 sxs

$1505 - 1405 = 100$

Plug #6: 1295' – 1495'
Type III Cement, 42 sxs:
26 sxs outside and
16 sxs inside.

Cmt Ret @ 1245'

Perforate @ 1295' $200/5.7719(1.32) = 26$ sxs

3164

Plug #5: 3065' – 2690'
Type III Cement, 142 sxs:
90 sxs outside casing
and 48 sxs inside.

Cmt Ret @ 3015'

$3164 - 2690 + 50/7.299(1.32) = 54$ sxs
Perforate @ 3065' $(3164 - 2690)/5.7719(1.32) = 124$ sxs

TOC @ 3220' (Calc, 75%)

Plug #4: 3339' – 3239'
Type III Cement, 16 sxs

Plug #3: 4202' – 4102'
Type III Cement, 16 sxs

Plug #2: 4995' – 4895'
Type III Cement, 16 sxs

$16(7.299)1.32 = 154$

DV Tool @ 5716'
Cement with 420 sxs (576 cf)

Set Cmt Ret @ 6536'

Gallup Perforations:
6586' – 6906'

6207

Plug #1: 6536' – 6436'
Type III Cement, 66 sxs:
50 sxs below CR and
16 sxs above CR.

Dakota Perforations:
7444' – 7654'

$6536 - 6207/7.299(1.32) = 39$ sxs

5.5" 14& 15.5& 17# Casing set @ 7770'
Cement with 350 sxs (378 cf)
TOC at DV Tool by 75% calculation.