Form 31:60-5 (November 1994)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Doidaic	OI LABID	TATE TO TOTAL	
NDRY NOTI	CES AND	REPORTS ON WELLS	3

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APP	ROVED
OMB No. 10	004-0135
Daniero Inde	

<ol><li>Lease Se</li></ol>	erial No.
----------------------------	-----------

_					_	_
Co	nt	r۵	ct.	世ペ	a	Я
$\sim$		œ	v	$m \cup$	•	·

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD) for	such proposals.	/Jio	carilla Apa	che	
SUBMIT IN TRIPLICATE - Other instructions on reverse side					/Agreement, Name and/or No.	
l. X Oil Well Gas Well	□ O+1		-	Well Name a	nd No	
2. Name of Operator	Other			Martin Whittaker #34		
Elm Ridge Resources, Inc.				API Well No		
3a. Address	3b.	Phone No. (include area o		30-039-23440		
PO Box 156 Bloomfield, NM	= 11	05-632-3476 x 201	· L	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.,				S. Lindrith Gallup Dkta ext.		
O- Sec. 16-T23N-R4W	• • •			County or Pa		
990 FSL X 1650 FEL			Ri	o Arriba C	ounty, NM	
12. CHECK APPROPRIATE BOX(	ES) TO INDICATE NATURE C	OF NOTICE, REPORT, O	OR OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (Star Reclamation	· / 🚆		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon  Plug Back	Temporarily Aba Water Disposal			
If the proposal is to deepen directionally A tach the Bond under which the work Following completion of the involved ope Testing has been completed. Final Abs determined that the site is ready for final inspection. This well failed its mechanica the Gallup interval, and evaluate Gallup interval, and evaluate Gallup interval.	will be performed or provide the Bond rations. If the operation results in a mindonment Notices shall be filed only strion.)  I integrity test on 4-1-05. Exate for uphole potential according to the potential ac	No on file with BLM/BIA. multiple completion or recomplete after all requirements, including the Ridge Resources	Required subseque ion in a new integration, have reclamation, have	nt reports shall rval, a Form 3 to been completed	be filed within 30 days 160-4 shall be filed once ed, and the operator has	
Name (Frinted/Typed)	Mackey	Title	Production	n Assistan	t	
Signature	1_	Date		7, 2005		
- July 1 Mysel	THIS SPACE FOR	R FEDERAL OR STATE U		,		
Approved by Original Signe	d: Stephen Mason	Title		Date	MAY 0 4 2005	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct				3		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or traudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on reverse)					RECEIVED	

## **Elm Ridge Resources**

#### **Pertinent Data Sheet**

Well Name:

Martin Whittaker #34

Footage:

990' FSL and 1650' FEL Section 16, T23N, R4W

Location: County:

Rio Arriba County, NM

API#:

30-039-23440

Field: South Lindrith Gallup-Dakota Ext.

Elevation: 7089' GL

**TD:** 7150' KB

**PBTD:** 7148' KB

Completed:

11/2/84

#### Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	32#	J-55	242'	207 ft <sup>3</sup> (Circulated to surface.)
7-7/8"	5-1/2"	17#	J-55	7148'	Stg 1: 518 ft <sup>3</sup> Stg 2: 1033 ft <sup>3</sup> (DV@5015') <sup>(1)</sup>
			<sup>(1)</sup> 1 <sup>5</sup>	st Stage: TO0	C: 4906' (Calc.). 2 <sup>nd</sup> Stage: TOC 1250' (TS).

#### **Formation Tops:**

Nacimiento	865'		
Ojo Alamo	2200'	Menefee	4184'
Kirtland-Fruitland	2323'	Point Lookout	4761'
Fruitland Coal	2496'	Mancos	4931'
Pictured Cliffs	2613'	Gallup	5667'
Chacra (NMOCD)	3044'	Dakota	6817'
Chacra (BLM)	3415'		
Cliff House	4000		

(Sec 16-T23N-R4W, 7024' GL), adjusted for elevation.

Cliff House 4098 NOTE: No electric logs were run on this well. Tops were taken from the Martin Whittaker #33

Perforation Intervals: Gallup: 5842-6598'

### GP-DK plug, casing repair, and uphole tests for Martin-Whittaker #34:

- 1: Plug 1: Spot 17 sack balanced plug from 6867-6767, to cover top of Dakota formation.
- 2: Set 5-1/2" retainer at 5762'. Pump below retainer with 110 sacks to cover perfs. Spot 22 sacks on top of retainer, to bring top of cement to 5617', to cover top of Gallup.
- 3: Run CBL and cased hole formation evaluation logs. Evaluate wellbore for uphole potential. If uphole potential exists, isolate casing failure with packer and bridge plug. Squeeze cement failed zone. Drill out and pressure test casing. Repeat squeeze if necessary.
- 4: Perforate and test uphole formations, as warranted by log results.
- 5: If no uphole potential exists, submit sundry for plugging and abandonment.

Wellbore Diagram Martin Whittaker #34 SE/4 Sec. 16, T23N, R4W Rio Arriba County Co., NM API #30-039-23440

12-1/4" OH 9-5/8" 32# J-55 set @ 242'. Circulated cmt to surface Nacimiento 865' TOC 1250' (TS) Ojo Alamo 2200' Kirtland-Fruitland 2323' Fruitland Coal 2496' Pictured Cliffs 2613' Chacra (NMOCD) 3044' Chacra (BLM) 3415' Cliff House 4098' Menefee 4184' Point Lookout 4761' Mancos 4931' 5-1/2" DV tool @ 5015' TOC above DV tool (Calc.) **Gallup 5667'** Gallup perfs: 5842-6598' Dakota 6817' 7-7/8" open hole TD 7150' KB PBTD: 7148' KB 5-1/2" 17# J-55 Set @ 7148' KB