Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMSF 077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OMLER 6X

2. Name of Operator
CONOCOPHILLIPS CO.

9. API Well No.
30-045-07218

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. *(include area code)*
(832)486-2326

10. Field and Pool, or Exploratory Area
FULCHER KUTZ PICTURED CLIFFS

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
990 NORTH 970 EAST
UL: A, Sec: 26, T: 28N, R: 10W

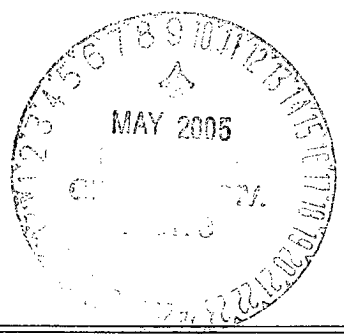
11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.



RECEIVED
070 FARMINGTON NM
2005 APR 28 PM 10 00

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
DEBORAH MARBERRY

Title
REGULATORY ANALYST

Signature
Deborah Marberry

Date
04/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Original Signed: Stephen Mason

Title

Date
MAY 05 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

April 26, 2005

Omler #6X

Fulcher Kutz Pictured Cliffs
990' FNL & 970' FEL, Section 26, T28N, R10W
San Juan County, New Mexico, API 30-045-07218
Lat: 36^ 38" 15.7" N / Long: 107^ 51" 31.7" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.

2. TOH and LD 1" tubing, total 1844'. **Note: the 1" tubing may be parted.** Prepare a 1.666" or 1.900" tubing workstring. Round trip a 3.5" wireline gauge ring to 1780'.

3. **Plug #1 (Pictured Cliffs open hole interval, 5.5" casing shoe, 3.5" casing shoe and Fruitland top, 1928' – 1520'):** TIH and set 3.5" wireline CR at 1780'. TIH and sting into CR. Load casing with water and circulate well clean. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 37 sxs cement, squeeze 25 sxs below the CR and spot 12 sxs above the CR to isolate the PC interval and cover the 5.5" and 3.5" casing shoes and Fruitland top. PUH to 1005'.

4. **Plug #2 (Kirtland and Ojo Alamo tops, 1005' – 670'):** Mix 15 sxs cement and spot a balanced plug inside the 3.5" casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.

5. **Plug #3 (9.630" casing shoe and surface, 138' - Surface)**: Attempt to pressure test the bradenhead annulus (5.5" x 9.625") and the 3.5" X 5.5" casing annulus to 300#. Note the volumes it takes to load each. If they test, then with tubing at 138', establish circulation out casing valve with water. Mix approximately 10 sxs cement and fill the inside of the 3.5" casing to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test then perforate at the appropriate depth and set a plug to cover the surface casing shoe and fill the BH annulus and casing annulus as necessary. TOH and LD tubing. Shut in well.

6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Omler #6X

Current

Fulcher Kutz Pictured Cliffs
990' FNL & 970' FEL, Section 26, T-28-N, R-10-W
San Juan County, NM / API #30-045-07218
Lat: N 36º 38' 15.8" / Long: W 107º 51' 31.7"

Today's Date: **4/26/05**

Spud: 11/3/50
Comp: 1/4/51
Elevation: 5760' GL
5770' KB

12.25" Hole

Ojo Alamo @ 720'

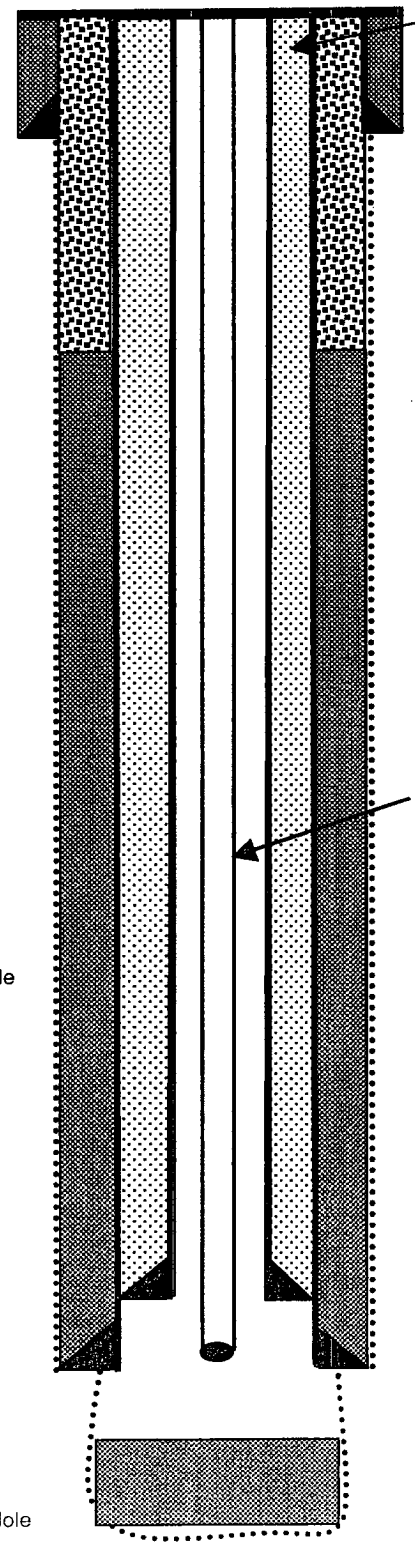
Kirtland @ 910'
(Estimate)

7.875" Hole

Fruitland @ 1570'

Pictured Cliffs @ 1838'

6.25" Hole



Circulated cement to surface (1970)

9.630" 40#, J-55 Casing set @ 88'
75 sxs cement, Circulated to surface.

Squeeze BH annulus with 140 sxs (1970)

Well History

Dec '70: Ran 3.5" liner to 1830', cemented with 225 sxs; circulated 10 sxs to surface. Then squeezed 140 sxs into 5-1/2" x 9-5/8" annulus. CO to PBTD 1880'. No production.

1.315" Tubing set at 1844'
(60 joints, 1.80#)

3.5" 7.75# Casing @ 1830'
Cemented with 225 sxs
Circulated cement to surface.

5.5" 15.5# Casing @ 1842'
Cemented with 300 sxs (354 cf)

Pictured Cliffs Open Hole
Interval: 1842' - 1928'

TD 1929'
PBTD 1880'

Omler #6X

Proposed P&A

Fulcher Kutz Pictured Cliffs
990' FNL & 970' FEL, Section 26, T-28-N, R-10-W
San Juan County, NM / API #30-045-07218
Lat: N 36º 38' 15.8" / Long: W 107º 51' 31.7"

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12.25" Hole

Ojo Alamo @ 720'

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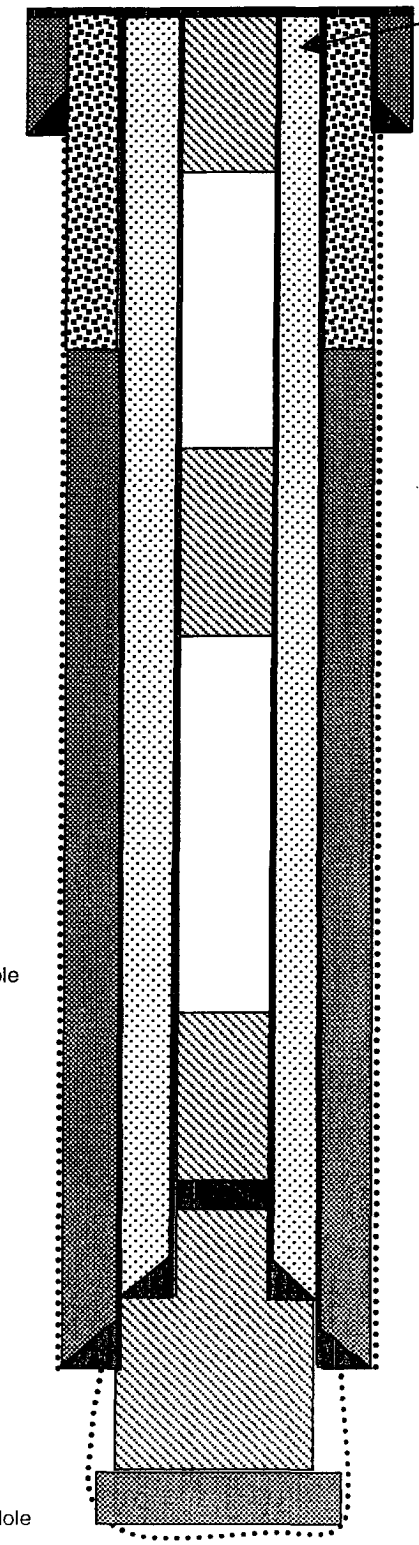
(Estimate)

7.875" Hole

Fruitland @ 1570'

Pictured Cliffs @ 1838'

4.75" Hole



TD 1929'
PBTD 1880'

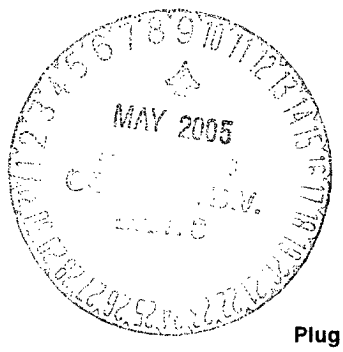
Circulated cement to surface (1970)

9.630" 40#, J-55 Casing set @ 88'
75 sxs cement, Circulated to surface.

Squeeze BH annulus with 140 sxs (1970)

Plug #3: 138' – 0'
Type III Cement, 10 sxs

Plug #2: 1005' – 670'
Type III Cement, 15 sxs



Plug #1: 1928' – 1520'
Type III Cement, 37 sxs:
25 sxs below CR and
12 sxs above CR.

Set 3.5" CR @ 1780'

3.5" 7.75# Casing @ 1830'
Cemented with 225 sxs
Circulated cement to surface.

5.5" 15.5# Casing @ 1842'
Cemented with 300 sxs (354 cf)

Pictured Cliffs Open Hole
Interval: 1842' - 1928'