

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

5. Lease Serial No.

NM 98694
~~SE079335A~~1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

8. Lease Name and Well No.

Elk Com 10 # 1 C

3. Address

1050 17th Street Suite 1800 Denver, CO 80265

3a. Phone No. (include area code)

303-893-0933

9. API Well No.

30-039-29213

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1450' FNL & 2475' FEL Sec 10-T26N-R2W NMPM

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory

Blanco Mesaverde

11. Sec., T., R., M., on Block and Survey or Area

10-26N-2W NMPM

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

7437.5 KB

14. Date Spudded

11/14/2004

15. Date T.D. Reached

11/22/2004

16. Date Completed

☐ D & A ☒ Ready to Prod.

4-12-05

18. Total Depth: MD 6226
TVD19. Plug Back T.D.: MD 6173'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL, Density-Neutron-Induction Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8" J-55	36	surface	530		265sx Type B	56	surface	
8 3/4	7" J-55	20	surface	4007	DV @ 1935	315poz 150tpz 140x139		surface	145 + 100 + 170 = 415
6 1/4	4 1/2" J-55	10.5	3863	6213		235poz	71	3863	
						135			
						110			
						45			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5798							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliff House	5310	5420	5385-5391, 5417-5405	.36	36	
B) Menefee	5420	5772	5491-5518, 5638-5726	.36	29	
C) Pt Lookout	5772	5950	5776-5799, 5819-5883	.36	31	
D)			5908-5922			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5310 - 5420	1000 gal 15% HCl
5420 - 5772	1500 gal 15% HCl, 114,179 bbls 2% KCl slick wtr, 109,380# 20/40 sand.
5772 - 5950	1500 gal 15% HCl, 182,112 gal slick wtr & 102,200 # 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NA	4-12-2005	9	→	0	0	495	-	-	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4	SI 250	1700	→	0	0	1320	-		SI WQPL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD

MAY 05 2005

FARMINGTON FIELD OFFICE

BY CKB

NMOCD

3b. Production - Interval C

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First roduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1808				
Ojo Alamo	3120				
Fruitland	3461				
Pictured Cliffs	3584				
Lewis	3797				
Huerfanito	4060				
Chacra	4583				
Cliff House	5310				
Menefee	5420				
Point Lookout	5772				
Mancos	5950				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John D. Steuble

Title Vice President Engineering

Signature

John D. Steuble

Date 4-28-2005

the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.