

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BOLACK C 14A

2. Name of Operator

XTO ENERGY INC.

Contact: HOLLY C PERKINS

E-Mail: REGULATORY@XTOENERGY.COM

9. API Well No.
30-045-26553

3a. Address

2700 FARMINGTON AVENUE SUITE K-1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-324-1090

Fx: 505-564-6700

10. Field and Pool, or Exploratory
MV / CH / PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T27N R08W NESE 2130FSL 980FEL
36.54316 N Lat, 107.71706 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to recomplete the South Blanco Pictured Cliffs in the following manner:

1. MIRU PU.

2. TIH with 7", 23# RBP with ball catcher and tubing. Set RBP at 2,500'. TOH with tubing.

3. Pressure test casing to 2,500 psig for 30". Record pressure test on chart.

4. Run GR/CCL/CBL from 2,500' to 1,400'. Correlate depth with Gearhart Dual Induction log dated October 25, 1985. RIH and perforate Pictured Cliffs with 4" select fire csg.

5. Frac Pictured Cliffs perfs down 7" csg at 45 BPM with 52,800 gals 70Q, N2 foamed, 17# linear gelled, 2% KCl water carrying 95,000# 16/30 Brady sand and 24,000# 16/30 Super LC RC sand.

6. TIH with NC, SN and 2-3/8" tubing. CO to RBP at 2,500'. Release RBP at 2,500'. TOH with RBP.

7. TIH with 3-7/8" mill, junk basket and tubing. CO to PBTD at 4,756'.

HOLD C104 FOR S. Blanco PC for new Plat

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54942 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington

Name (Printed/Typed) HOLLY C PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 03/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #54942 that would not fit on the form

32. Additional remarks, continued

8. TOH with tubing and bit. TIH production tubing. Land tubing at 4,756'. SN at 4,725'.

9. TIH rods and pump.

10. RDMO PU.

REGUATORY:

1. BLM approval to complete the Pictured Cliffs.

2. BLM and NMOCD approval to DHC CH and MV formations.

3. Pit permit.

District I
1615 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT



AMENDED
REPORT

¹ API Number 30-045-26553	² Pool Code 72439	³ Pool Name S. BLANCO PICTURED CLIFFS
⁴ Property Code	⁵ Property Name BOLACK C	⁶ Well Number 14A
⁷ OGRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6127' GR

¹⁰ Surface Location

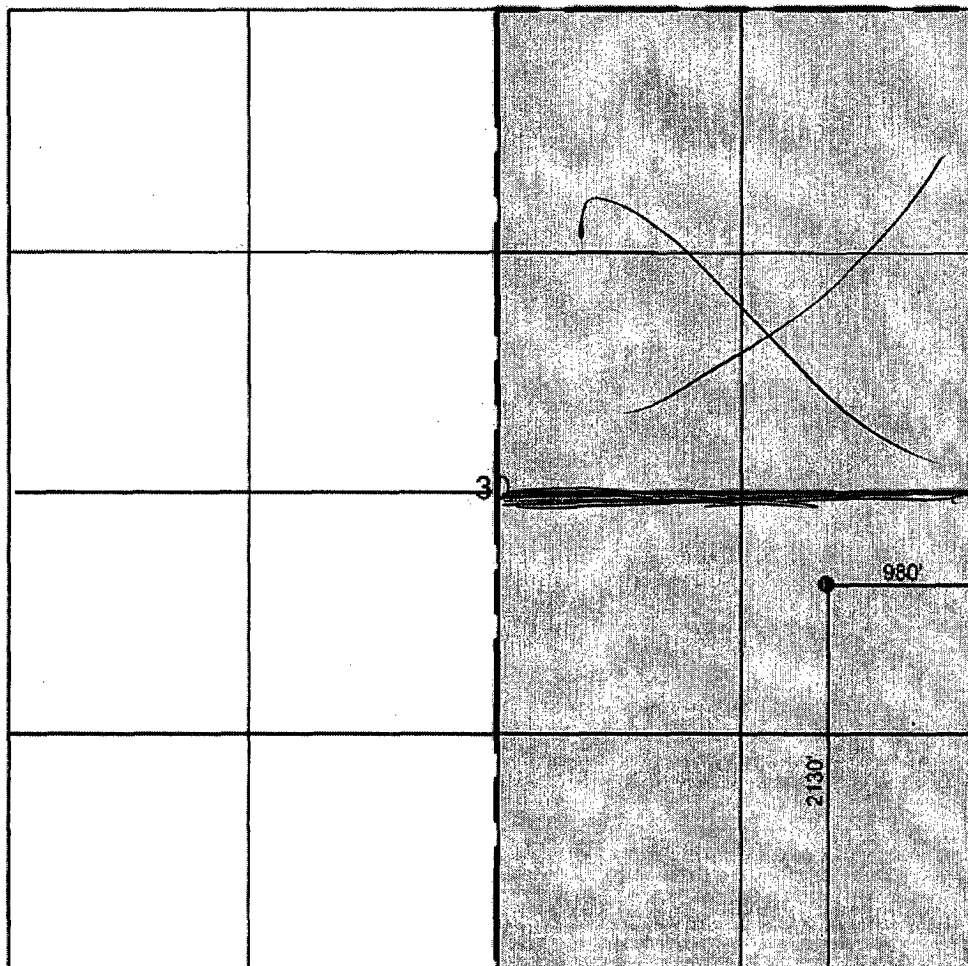
UL or lot no. I	Section 30	Township 27N	Range 08W	Lot Idn	Feet from the 2130	North/South line SOUTH	Feet from the 980	East/West line EAST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Holly C. Perkins

Printed Name

Regulatory Compliance Tech

Title

3/15/05

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 2, 1985

Date of Survey

Original Signed by:
WILLIAM E. MAHNKE II

8466

Certificate Number

District I

of New Mexico

1625 N. French Drive, Hobbs, NM 88240

June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

State

Form C-107A

Energy, Minerals and Natural Resources Department

Revised

Oil Conservation Division**APPLICATION TYPE**

1220 South St. Francis Dr.

District III**Single Well**

1000 Rio Brazos Road, Aztec, NM 87410

Santa Fe, New Mexico 87505

Establish

Pre-Approved Pools**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

Yes No

X

XTO ENERGY INC.

2700 FARMINGTON AVENUE, SUITE K-1

FARMINGTON, NM 87401

Operator

BOLACK C LS

#14A

NMSF079232

Address

SEC 30L, T27N-R08W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 167067 Property Code _____ API No. 30-045-26553 Lease Type: X Federal _____ State _____ Fee _____

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	S. BLANCO PICTURED CLIFFS	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	72439	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2102'-2156'	3074'-3083'	4131'-4701'
Method of Production (Flowing or Artificial Lift)	PUMPING	PUMPING	PUMPING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	0.65	0.65	0.65
Producing, Shut-In or New Zone	RECOMPLETING	PRODUCING	PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 0% 39% 0%	Oil Gas Water 0% 13 % 0%	Oil Gas Water 100% 48% 100%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes X

No _____

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes _____

No _____

Are all produced fluids from all commingled zones compatible with each other?

Yes X

No _____

Will commingling decrease the value of production?

Yes _____

No _____

X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes X

No _____

NMOCD Reference Case No. applicable to this well: DHC 2240

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

C

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE REGULATORY COMPLIANCE TECH DATE 4/1/05

TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090

E-MAIL ADDRESS Regulatory@xtoenergy.com