

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32641

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK ☒ WELL OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K : 1955 Feet From The SOUTH Line and 1970 Feet From The WEST Line

Section 16 Township 26N Range 11W NMPM SAN JUAN County

10. Date Spudded

1/24/05

11. Date T.D. Reached

2/5/05

12. Date Compl. (Ready to Prod.)

4/22/05

13. Elevations (DF & RKB, RT, GR, etc.)

6269' GR

14. Elev. Casinghead

15. Total Depth

6700'

16. Plug Back T.D.

6645'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6138' - 6277' DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12.25	24#	362'	8.625	272 sx	0
7.875	15.5#	6692'	5.5	1282	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	6163'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6273' - 6277' (0.24" dia, 10 holes)

6138' - 6166' (0.44" DIA, 24 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6273' - 6277' A. w/250 gals 15% NEFE HCl acid.

Sqzd w/20 BFW spa cer, 50 sx Type III cmt (14.6 ppg, 1.37 yield 12 bbl cmt) @ 1.5 BPM & 1800 psig > > >

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

SI

Date of Test

4/22/05

Hours Tested

4

Choke Size

3/8"

Prod'n For Test Period

0

Oil - Bbl.

0

Gas - MCF

330

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

82

Casing Pressure

88

Calculated 24-Hour Rate

0

Oil - Bbl.

Gas - MCF

1980

Water - Bbl.

0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name

E-mail address Regulatory@xtoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 4/22/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 483	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 621	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1548	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3055	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3124	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4027	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4303	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5023	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 5973	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6065	T. FRUITLAND FMT 1018
T. Blinebry	T. Gr. Wash	T. Morrison 6300	T. LWR FRUITLAND COAL 1531
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 1865
T. Drinkard	T. Bone Springs	T. Entrada	T. CHACRA 2401
T. Abo	T.	T. Wingate	T. GRANEROS SHALE 6035
T. Wolfcamp		T. Chinle	T. BURRO CANYON 6271
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			6138'-6166': A. w/1000 gals 15% NEFE HCL acid. Frac'd w/ 65,203 gals 70Q CO2 Puregel III LT CO2 foam frac fluid carrying 70,000# 20/40 Ottawa sand & 30,000# 20/40 Super LC RCS.				