Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NDDV	NOTICES	ANID	DEDODTO	ONLINE	

JNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OMB No. 1004-0135	
Expires November 30.	2000

OMB No. 1004-0135 Expires November 30,	2000

5.	Lease	Serial	No.
N	MSF0	7901	12

NMNM78421C

API Well No.

Well Name and No. San Juan 31-6 Unit #205

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ð	abando

Oil Well Gas Well Other

Type of Well

Name of Operator ConocoPhillips Co.

use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

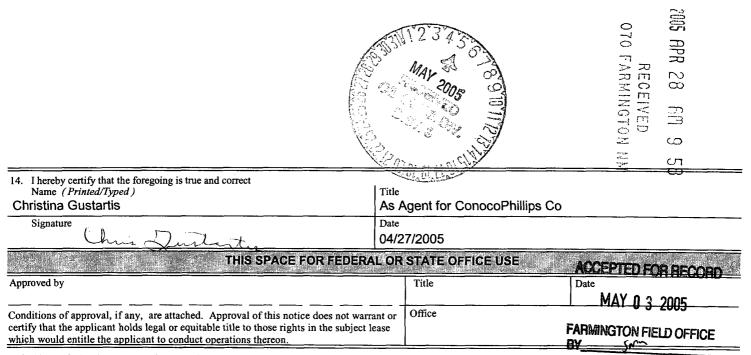
SUBMIT IN TRIPLICATE - Other instructions on reverse side

6.	If Indian, Allottee or Tribe Name
 7.	If Unit or CA/Agreement, Name and/or No.

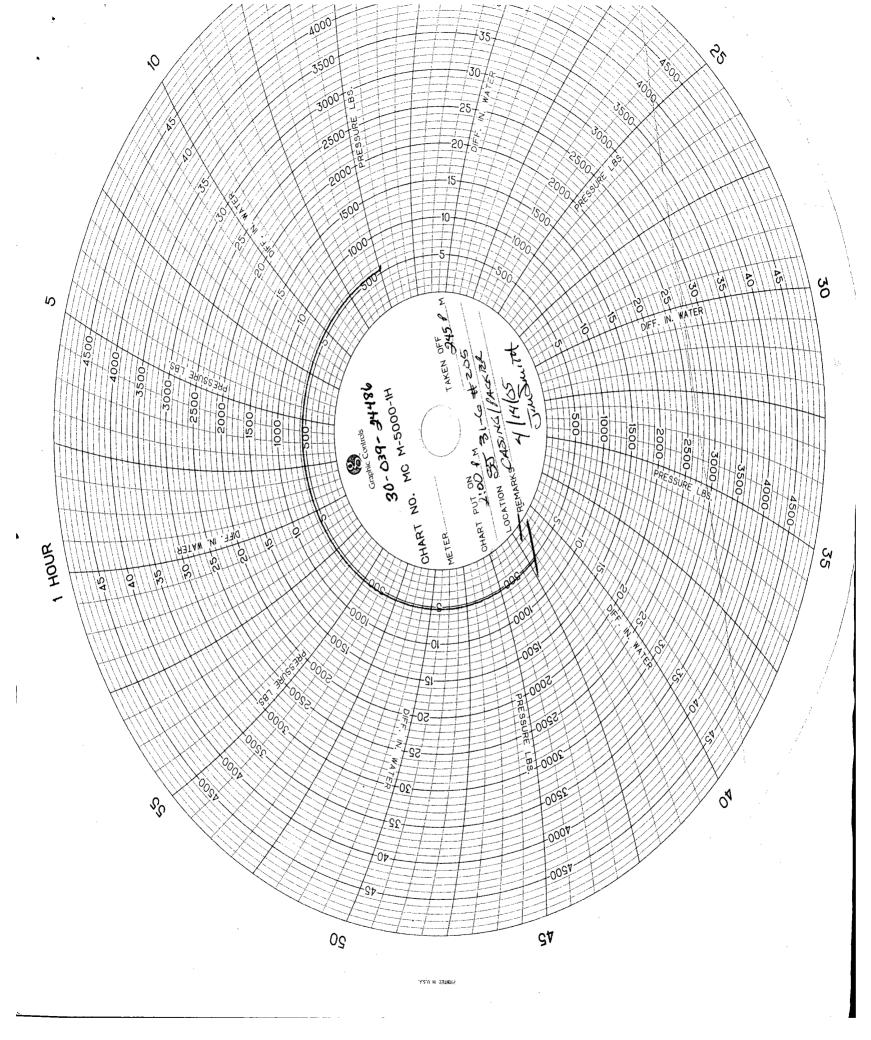
3a. Address		3b. Phone No. (include	le area code)	30-039-	24400	
P.O. Box 2197, WL3-6081	Houston Tx 77252	(832)486-2463			and Pool, or Exploratory Area	
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Descrip	tion)		Basin Fi	ruitland Coal	
Sec 4 T30N R6W SWNE	1690FNL 1450FEL				y or Parish, State	
				Rio Arrib	oa	
				NM		
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, F	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Sta	rt/ Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity	
X Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		Other	
	☐ Change Plans	Plug and Abandon	☐ Temporarily Ab	andon		_
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is a pressure observation well that failed the packer leakage test on 11/24/04. Another casing/packer test was conducted on 4/14/2005 and casing held. Chart from test is attached along with Daily Summary.



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SAN JUAN	31 6 UNIT		Daily S	Summary			
APVUWI 300392448600		County RIO A	RRIBA	State/Province NEW MEXICO	Oper	ator NOCOPHILLIPS C	0
KB Elevation (ft) 6454.	00	Ground Elevation (ft) 6441.00	Plug Back To	otal Depth (flKB) 3,282.0	Spud Date 05/	15/1989 Rig I	Release Date 05/29/1989
							00/20/1000
Start Date 04/12/2005 07:30	31-6#205. Sp stages as equ	ot unit and equipment, la	y pump lines, kill with lease opera	ve Rig from Michener A L lines and flow lines. Truc tor inspect anchors and o	cks released in	Day Total 5,065.00	Cum To Date 5,065.0
04/13/2005 07:30	PJSM, Install floor and hand annulus.Press both blinds an up weight, relepacker. Pick uhanger.TOOH casing scrape RBP assembly up one stand and shut in. Psee if we need	BPV, ND wellhead, NU Edrails. Set BPV in tubing. It sure test BOP, 300# for the pipe rams. PJSM to relie ease packer, pull up and up single tubing joint, pick I with tubing string and per on 94 joints to 3055'kty. RIH with bridge plug on and load hole with 119 bressure held for 10 minus.	SOP.Finish rig up. ND wellhead, NU hree minutes and ease and retrieve remove tubing had up weight, release acker, lay down and TOOH. Lay 46 stands and obl 1%KCL. Pressute test. Contacte	Lay flowback lines and k BOP. Pump 4 bbls water 1 3000# for 10 minutes. It packer. Pick up single tu anger.PJSM to release a se packer, pull up and re packer and pick up scrape y down casing scraper ar ne single and set at 3055 sure up casing with rig put at engineer, he will conta	r to Test held for Joing joint, pick and retrieve move tubing per.RIH with and make up Joing tubing Joing tubing Joing tubing Joing tubing Joing tubing Joing tubing Joing to 500psi Joing tubing Joing to 500psi Joing tubing	12,602.00	17,667.0
04/14/2005 07:30	PJSM-release Unload well w KCL for packe bridge plug, la single joint tub joints tubing, to production pac tubing and ND 500psi. Start of	and POOH with bridge paith air package, to flowbar fluid. Set down on brid y down bridge plug and roing, two stands tubing, 2 to land packer at 3050.21 toker, spot packer and state BOP/NU wellhead. Finis	ack tank. Dump N lge plug, latch an make up BHA. Mi 2 7/8"-2 3/8" XO, MD or 3063.21 h art pumping pack sh pumping away test casing/pack	Review MSDS for Nalco in IALCO EC 1447A in rig to delease. POOH with tubuleshoe, single joint tubing production packer, 2 7/8° (B. RIH with tubing string er fluid . Set packer at 30° packer fluid and bring prer at 500psi for 30° minute, time 10° hours	ank with 1% bing string and g, F nipple, "-2 3/8" XO, 93 and 050.12, land ressure up to	9,808.53	27,475.50