

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J, SEC.29, T28N, R7W
2020' FSL & 1900' FEL

5. Lease Serial No.

SF 078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 #229E

9. API Well No.

30-039-26206

10. Field and Pool, or Exploratory Area

MV/DK/PC/FC

11. County or Parish, State

RIO ARRIBA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>record</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>correction</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is to correct a sundry approved by the BLM 01/04/2001 on the above well. Work performed 12/18/2000 should read "Ran 100 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 7320'." This was incorrectly reported as "Ran 170 joints of 4-1/2" (10.5#, J-55 casing, set shoe at 7320'." Attached is our pipe tally report verifying number of joints in hole. Also attached is a current wellbore schematic showing where liner is set.

ACCEPTED FOR RECORD
MAY 03 2005
FARMINGTON FIELD OFFICE
BY MA

RECEIVED
APR 14 PM 2 21
70 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

04/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

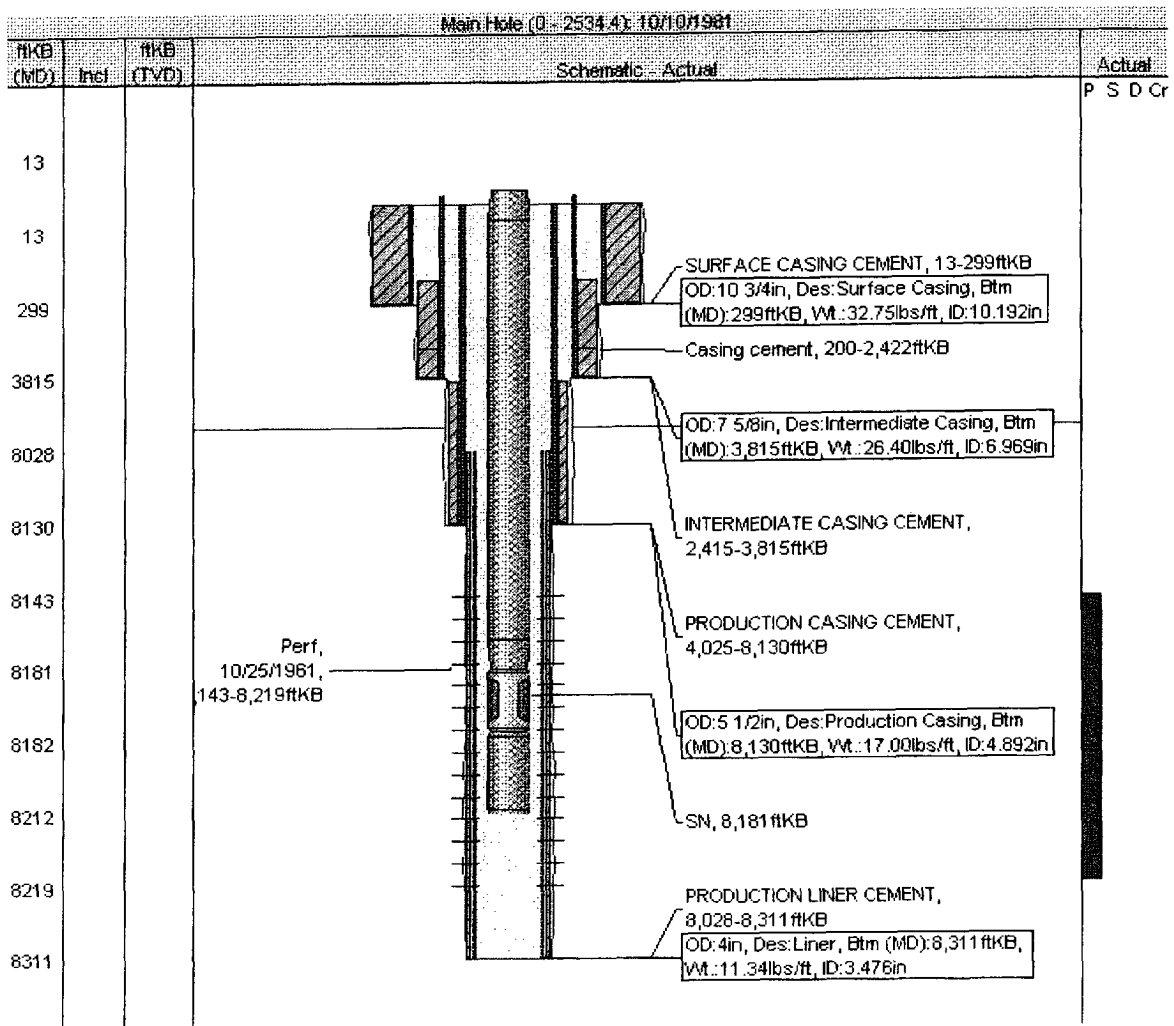
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



30-039-26206

Conoco Inc.

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Final Pipe Tally Report

Legal Well Name: SJ 28-7 229E
 Common Well Name: SJ 28-7 229E
 Event Name: ORIG DRILLING

Report #: 6
 Start: 12/11/2000
 Spud Date: 12/11/2000
 Report Date: 12/18/2000
 End:

Date Run: 12/17/2000
 Buoyancy Factor: 0.99999

Proposed Setting TMD: 7,320.00 (ft)
 Block Weight: 5,000 (lbs)

Pipe Data Section

Joints	Size (in)	Manufacturer	Weight (lb/ft)	Threads	Grade	Range	Thrd. Correction (ft)	Displacement (bbl/ft)
1 - 103	4.500	MAV	10.50	ST&C	J-55			0.00382
0 - 0	4.500	MAV	10.50	ST&C	J-55			0.00382
0 - 0	4.500	BAKER		ST&C	P-110			
0 - 0	4.500	BAKER		ST&C	P-110			
0 - 0	4.500	BAKER		ST&C	P-110			
0 - 0	4.500	BAKER	11.60	ST&C	L-80			0.00382
0 - 0	4.500	BAKER		ST&C	P-110			
0 - 0	4.500	BAKER		ST&C	P-110			

Pipe Information

Run #	Jnt #	Description	Jnt Length (ft)	Cum Lgth. (ft)	Ct	Run #	Jnt #	Description	Jnt Length (ft)	Cum Lgth. (ft)	Ct
1		FLOAT SHOE	1.95	1.95		33	29	CASING JOINT(S)	42.75	1,257.70	
2	1	CASING JOINT(S)	42.83	44.78		34	30	CASING JOINT(S)	42.70	1,300.40	
3	2	CASING JOINT(S)	42.83	87.61		35	31	CASING JOINT(S)	42.80	1,343.20	
4		FLOAT COLLAR	0.77	88.38		36	32	CASING JOINT(S)	40.88	1,384.08	
5			0.93	89.31		37	33	CASING JOINT(S)	43.42	1,427.50	
6	3	CASING JOINT(S)	42.87	132.18		38	34	CASING JOINT(S)	42.75	1,470.25	
7	4	CASING JOINT(S)	42.63	174.81		39	35	CASING JOINT(S)	42.80	1,513.05	
8	5	CASING JOINT(S)	42.72	217.53		40	36	CASING JOINT(S)	42.84	1,555.89	
9	6	CASING JOINT(S)	42.88	260.41		41	37	CASING JOINT(S)	42.78	1,598.67	
10	7	CASING JOINT(S)	42.87	303.28		42	38	CASING JOINT(S)	42.87	1,641.54	
11	8	CASING JOINT(S)	42.75	346.03		43	39	CASING JOINT(S)	42.82	1,684.36	
12	9	CASING JOINT(S)	42.84	388.87		44	40	CASING JOINT(S)	42.70	1,727.06	
13		PUP JOINT	14.70	403.57		45	41	CASING JOINT(S)	42.66	1,769.72	
14	10	CASING JOINT(S)	42.85	446.42		46	42	CASING JOINT(S)	42.88	1,812.60	
15	11	CASING JOINT(S)	42.83	489.25		47	43	CASING JOINT(S)	42.24	1,854.84	
16	12	CASING JOINT(S)	42.21	531.46		48	44	CASING JOINT(S)	42.76	1,897.60	
17	13	CASING JOINT(S)	41.90	573.36		49	45	CASING JOINT(S)	42.80	1,940.40	
18	14	CASING JOINT(S)	43.00	616.36		50	46	CASING JOINT(S)	42.86	1,983.26	
19	15	CASING JOINT(S)	42.71	659.07		51	47	CASING JOINT(S)	42.62	2,025.88	
20	16	CASING JOINT(S)	42.79	701.86		52	48	CASING JOINT(S)	42.81	2,068.69	
21	17	CASING JOINT(S)	42.83	744.69		53	49	CASING JOINT(S)	42.85	2,111.54	
22	18	CASING JOINT(S)	42.92	787.61		54	50	CASING JOINT(S)	42.87	2,154.41	
23	19	CASING JOINT(S)	42.13	829.74		55	51	CASING JOINT(S)	42.77	2,197.18	
24	20	CASING JOINT(S)	43.12	872.86		56	52	CASING JOINT(S)	42.32	2,239.50	
25	21	CASING JOINT(S)	42.76	915.62		57	53	CASING JOINT(S)	42.62	2,282.12	
26	22	CASING JOINT(S)	42.80	958.42		58	54	CASING JOINT(S)	42.89	2,325.01	
27	23	CASING JOINT(S)	42.81	1,001.23		59	55	CASING JOINT(S)	42.70	2,367.71	
28	24	CASING JOINT(S)	42.72	1,043.95		60	56	CASING JOINT(S)	42.51	2,410.22	
29	25	CASING JOINT(S)	42.76	1,086.71		61	57	CASING JOINT(S)	42.86	2,453.08	
30	26	CASING JOINT(S)	42.73	1,129.44		62	58	CASING JOINT(S)	42.48	2,495.56	
31	27	CASING JOINT(S)	42.66	1,172.10		63	59	CASING JOINT(S)	42.83	2,538.39	
32	28	CASING JOINT(S)	42.85	1,214.95		64	60	CASING JOINT(S)	42.76	2,581.15	

Final Pipe Tally Report

Legal Well Name: SJ 28-7 229E
 Common Well Name: SJ 28-7 229E
 Event Name: ORIG DRILLING

Report #: 6

Start: 12/11/2000

Spud Date: 12/11/2000

Report Date: 12/18/2000

End:

Pipe Information

Run #	Jnt #	Description	Jnt Length (ft)	Cum Lgth. (ft)	Ct	Run #	Jnt #	Description	Jnt Length (ft)	Cum Lgth. (ft)	Ct
65	61	CASING JOINT(S)	42.82	2,623.97		89	85	CASING JOINT(S)	42.70	3,648.89	
66	62	CASING JOINT(S)	42.90	2,666.87		90	86	CASING JOINT(S)	42.79	3,691.88	
67	63	CASING JOINT(S)	42.92	2,709.79		91	87	CASING JOINT(S)	42.75	3,734.43	
68	64	CASING JOINT(S)	42.86	2,752.65		92	88	CASING JOINT(S)	42.56	3,776.99	
69	65	CASING JOINT(S)	42.83	2,795.48		93	89	CASING JOINT(S)	43.03	3,820.02	
70	66	CASING JOINT(S)	42.65	2,838.13		94	90	CASING JOINT(S)	42.88	3,862.90	
71	67	CASING JOINT(S)	42.86	2,880.99		95	91	CASING JOINT(S)	42.68	3,905.58	
72	68	CASING JOINT(S)	42.78	2,923.77		96	92	CASING JOINT(S)	42.69	3,948.27	
73	69	CASING JOINT(S)	42.74	2,966.51		97	93	CASING JOINT(S)	42.53	3,990.80	
74	70	CASING JOINT(S)	42.76	3,009.27		98	94	CASING JOINT(S)	42.89	4,033.69	
75	71	CASING JOINT(S)	42.70	3,051.97		99	95	CASING JOINT(S)	42.93	4,076.62	
76	72	CASING JOINT(S)	42.94	3,094.91		100	96	CASING JOINT(S)	42.66	4,119.28	
77	73	CASING JOINT(S)	42.85	3,137.76		101	97	CASING JOINT(S)	42.72	4,162.00	
78	74	CASING JOINT(S)	42.27	3,180.03		102	98	CASING JOINT(S)	42.76	4,204.76	
79	75	CASING JOINT(S)	42.83	3,222.86		103	99	CASING JOINT(S)	42.85	4,247.61	
80	76	CASING JOINT(S)	42.84	3,265.70		104	100	CASING JOINT(S)	42.70	4,290.31	
81	77	CASING JOINT(S)	42.84	3,308.54		105		PUP JOINT	5.20	4,295.51	
82	78	CASING JOINT(S)	42.74	3,351.28		106		HANGER	7.25	4,302.76	
83	79	CASING JOINT(S)	42.72	3,394.00		107		TIE BACK RECEP	4.45	4,307.21	
84	80	CASING JOINT(S)	41.43	3,435.43		OUT		PUP JOINT	15.00		
85	81	CASING JOINT(S)	42.76	3,478.19		OUT	101	CASING JOINT(S)	42.61		
86	82	CASING JOINT(S)	42.63	3,520.82		OUT	102	CASING JOINT(S)	42.90		
87	83	CASING JOINT(S)	42.63	3,563.45		OUT	103	CASING JOINT(S)	38.46		
88	84	CASING JOINT(S)	42.74	3,606.19							