

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-079366

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other DHC-1676

6. If Indian, Allottee or Tribe Name

2. Name of Operator

Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

7. Unit or CA Agreement Name and No.
RINCON UNIT NMNM78406D

8. Lease Name and Well No.

RINCON UNIT #417

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

9. API Well No.

30-039-27667

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

2235' FNL & 495' FEL

At top prod. interval reported below **SAME**

At total depth

SAME

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., or Block and

Survey or Area H 27 T27N R6W

12. County or Parish

Rio Arriba

13. State

NM

14. Date Spudded

03/07/05

15. Date T.D. Reached

03/12/05

16. Date Completed

04/26/05

17. Elevations (DF, RKB, RT, GL)*

6555' GL & 6568' KB

18. Total Depth: MD
TVD

7627'

19. Plug Back T.D.: MD
TVD

7621'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Burst Thermal Decay Time Log (TDT)/GR/CCL & CBL

22. Was well cored ☒ No ☐ Yes (Submit copy)

Was DST run? ☒ No ☐ Yes (Submit copy)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 32.3# H-40 | 0' | 387' | | 225 Type II | | 0' CIR | 0' |
| 8-3/4" | 7" | 20# J-55 | 0' | 2742' | | 410 Type III | | 0' CIR | 0' |
| 6-1/4" | 4-1/2" | 11.6# I-80 | 0' | 7627' | | 650 Dk.Lite | | 0' CIR | 0' |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2-3/8" | 7612' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | 7516' | | 7402' - 7614' | 0.34" | 24 | 1 SPF |
| B) | | | | | | |
| C) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|-------------------------------------------------------|
| 7402' - 7614' | Fraced w/147,942# 20/40 Ottawa sand in 25# X-link gel |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|------------|-----------|-----------------------|-------------|-------------------|
| Ready | 04/25/05 | 12 | → | | 173 | | | | Flowing |
| Choke Size | Csg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 1/2" | 405# | | → | | 345 | | | | Shut-in |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | 0 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

MAY 02 2005

FARMINGTON FIELD OFFICE
BY **gdb**

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|-----------------|--------------------|
| Pictured Cliffs | 3150' | 3231' | gas | San Jose | Surface |
| Mesaverde | 4845' | 5786' | oil & gas | Ojo Alamo | e 2300' |
| Dakota | 7516' | | oil & gas | Kirtland | e 2695' |
| | | | | Pictured Cliffs | 3150' |
| | | | | Cliffhouse | 4845' |
| | | | | Point Lookout | 5323' |
| | | | | Gallup | 6730' |
| | | | | Dakota | 7516' |

32. Additional remarks (include plugging procedure):

RINCON UNIT #417 DK Commingled with Blanco Mesaverde DHC #1676AZ

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date April 27, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.