submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Ò	BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells			
		5.	Lease Number NOØ-G_8104-1117	
1. Тур	oe of Well Gas	6.	If Indian, All. or Tribe Name	
. Nan		7.	Navajo Unit Agreement Name	
	ountain States Petroleum	8.	Well Name & Number	
	dress & Phone No. of Operator O Box 51166, Amarillo, TX 79159-1166 (806) 355-5679	9.	Navajo No. 29-3 API Well No. 30-045-25283	
ocatio	on of Well, Footage, Sec., T, R, M	10.	Field and Pool Big Gap Organ Rock	
NE	E, NW, SE, Section 29, T-27-N, R-19-W; 2230' FSL & 1780 FEL	11.		
	Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shute Final Abandonment Altering Casing Conversion Other -	Fracturing off		
3. Des	scribe Proposed or Completed Operations		7.005	
	Mountain States Petroleum Corporation plugged and aband 2005 per the attached report.	oned this w	ell on March 2 PM 12 On March 2 PM 12 On ARMINGTON	
14. I he	ereby certify that the foregoing is true and correct.		= 13	
14. I he	ereby certify that the foregoing is true and correct. Title Plugging Contract William F. Clark	ctor	Date <u>4/30/05</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 0 4 2005

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Mountain States Petroleum Corp. Navajo No. 29-3

March 17, 2005 Page 1 of 1

2230' FSL & 1780' FEL, Section 29, T-27-N, R-19-W San Juan County, NM Lease Number: NOO-G-8104-1117 API #30-045-25283

Plug & Abandonment Report

Work Summary:

Notified BLM on 3/14/05

3/14/05 MOL & RU rig. ND wellhead. NU BOP, test. TOH and tally 114 joints. PU workstring and round trip 4.5" casing scraper to 3564'. TIH and set CR at 3564'. Pressure test tubing to 2000#, held OK. Sting out of CR. Load casing with 60 bbls of water. Shut in well.

3/15/05 Attempt to pressure test casing, bled down 300# in 1 minute.

Plug #1 with CR at 3564', spot 12 sxs Type III cement (16 cf) inside casing above CR up to 3414' to isolate the Organ Rock perforations.

PUH and WOC. RIH and tag cement at 3410'. TOH with tubing. Perforate 3 holes at 2990'. TIH with tubing and set 4.5" DHS CR at 2948'. BH valve flowing 2" stream of water. Pressure test casing above CR to 500#, held OK.

Plug #2 with CR at 2948, mix and pump 45 sxs Type III cement (59 cf), squeeze 38 sxs below the CR and outside the casing from 2990' to 2890' and leave 7 sxs above the CR up to 2840' to cover the DeChelly top.

TOH with tubing. Shut in well.

3/16/05 Perforate 3 holes at 2068'. Set 4.5" wireline CR at 2011'. TIH and sting into the CR Establish rate into squeeze holes 2 bpm at 500#.

Plug #3 with CR at 2011', mix and pump 45 sxs Type III cement (59 cf), squeeze 38 sxs below the CR and outside the casing from 2068' to 1968' and leave 7 sxs inside the casing up to 1918' to cover the Chinle top.

TOH and LD all tubing. Perforate 3 holes at 676'. Establish circulation out the bradenhead with 20 bbls of water.

Plug #4 with 174 sxs Type III cement (230 cf) pumped down the 4.5" casing from 676' to surface, circulate good cement out the bradenhead. ND BOP. Dig out and cut off wellhead. Mix 16 sxs Type III cement to fill casing and annulus, and then set P&A marker. RD & MOL.

No BLM Representative was on location.

