

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-24432</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>SULLIVAN FRAME A</b>
8. Well Number <b>1E</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>CHACRA/MESAVERDE/DAKOTA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	4. Well Location Unit Letter <b>A</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>790</b> feet from the <b>EAST</b> line Section <b>30</b> Township <b>29N</b> Range <b>10W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type <b>WKO</b> Depth to Groundwater <b>&gt;100'</b> Distance from nearest fresh water well <b>&gt;1000'</b> Distance from nearest surface water <b>&gt;1000'</b> Pit Liner Thickness: <b>12</b> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: **REPAIR FAILED PACKER LEAKAGE TEST** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. will repair failed packer leakage test by: 1) MIRU PU. ND WH. NU BOP & offset spool. 2) TOH w/short string 2-3/8" non-upset 10rd tbg. (CH/MV). LD 4 jts tbg (will raise EOT when re-run) 3) Pull seal assy out of Model D pkr. TOH w/long string 2-3/8" EUE 8rd tbg w/beveled collars (MV). 4) Re-dress seal assy (if needed repl seal assy). Inspect SN & blast jts (repl if needed). 5) TIH w/2-3/8" long string as pulled w/SV in SN. Sting assy into Model d pkr. PT 2-3/8" long string. 6) TIH w/2-3/8" short string as pulled less 4 jts tbg w/plug in F-Profile nipple. PT 2-3/8" short string 7) ND offset spool & BOP. WU WH. 8) RIH w/fishing tls. Pull SV out of both tbg strings. 9) RWTP. RDMO PU.  
REFERENCE REDMS-CT0511760360.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 5/9/2005  
E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name **HOLLY C. PERKINS**

For State Use Only

APPROVED BY Charles T. L... TITLE SUPERVISOR DISTRICT # 3 DATE MAY 11 2005

Conditions of Approval, if any: Conduct PKR TEST After W O