Submit 3 Copies To Appropriate District Office	State of N	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			/	-045-31830
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	,			3-10889-30	
SUNDRY NOTI	7. Lease Name o	r Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				T	man B. Cama A
PROPOSALS.)	May 2				ner B Com A
1. Type of Well: Oil Well Gas Well X	Other Company			8. Well Number	200S
2. Name of Operator				9. OGRID Numb	oer
Burlington Resources Oil & Gas Company LP					14538
3. Address of Operator				10. Pool name or	
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Basin Fruitland Coal					
4. Well Location					
Unit LetterA_:	935 feet from the	North	line and	890 feet from the	<u>East</u> line
Section 2 Township 30N Range 9W NMPM San Juan County					
	11. Elevation (Show whe				
13 Challand	- I - 1: CNI	-4' D			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE		CASING TEST AND		
	COMPLETION		CEMENT JOB		
OTHER:			OTHER: Com	pletion Details	\boxtimes
13. Describe proposed or comp					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
4/5/05 MIRU Aztec 471. ND WH & NU BOP. PT blind rams and casing to 1500#/30 min. Good test. RIH w/6-1/4"					
bit & tagged cement @ 2440'. D/O cement & then ahead to 2796' (TD). TD reached 4/7/05. Circ. hole. Naturally					
surged well for 1 day. TIH & C/O fill. TOH. 4/11/05 R1IH w/pre-perf'd 5-1/2" 15.5# J-5 LT&C casing & set @ 2796'					
w/TOL @ 2472' (21' overlap into			• •		_
216 holes. (.5" holes @ 1 spf).	ΓΙΗ w/2-3/8", 4.7# J-	55 tubir	ng and set @ 274	46' w/SN @ 2724	4'. ND BOP, NU WH.
RIH w/pump & rods. Spaced out. PT pump & tbg to 500# - OK. RD & released rig 4/12/05.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].					
SIGNATURE Taky (lugh TITLE Sr. Regulatory Specialist DATE 4/26/05					
Type or print name Patsy Cl	ugston E-mail addr	ess: nch	ugston@br-inc.con	1 Telephone No	505-326-9518
(This space for State use)		P31			
0/ 1/2/	//		PERVISOR DISTI	SICT#3	MAY - 3 2005
APPPROVED BY Conditions of approval, if any:	Tì	ITLE <u>50</u>	LEKAISAK DISTI	NO I II O	DATE 0 2000
or approvar, it air.					