

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-31930
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5843-1-NM
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number #201S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal - 71629

SUNDRY NOTICES AND REPORTS ON WELLS.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter I: 1820 feet from the South line and 815 feet from the East line

Section 2 Township 31N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4/05 MIRU Aztec #560. ND WH & NU BOP. PT 7" casing & blind rams to 1500#/30 min. Good test. 3/7/05 RIH w/6-1/4" bit & tagged cement @ 2927'. D/O cement & then formation to 3498' (TD). TD reached 3/8/05. Circ. hole. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 2986' - 3498'. LD underreamer. Started natural surges and then energized surges for 6 days. Hole started sloughed in @ 3367'. Work stuck pipe up hole. Worked pipe free, but lost DC, bit sub & bit in hole. C/O fill & fished for 3 days. Fish retrieved. TIH w/drill string. Cleaning out fill for 2 days and started surging again - 6 more days. TOH. TIH w/5-1/2", 15.5# K-55 LT&C pre-perf'd liner & set @ 3498'. TOL @ 2957' (24' overlap into 7" shoe). Perfs @ 3409' - 3388'; 3323' - 3301'; 3280' - 3215'; 3194' - 3129' = 173' = 346 holes. RIH w/plug mill and milled out plugs. Blow well clean. TIH w/2-3/8", 4.73, J-55 8rd EUE tubing and landed tbg @ 3449' w/SN @ 3428'. ND BOP, NU WH. NU Radigan, pumping tee. RIH w/pump & rods. Spaced out. Load tbg & PT tbg & pump to 500#/- OK. RD & released rig 4/1/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 4/26/05

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518  
(This space for State use)

APPROVED BY Chad R SUPERVISOR DISTRICT # 3 DATE MAY - 3 2005

Conditions of approval, if any: