

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32698
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF077951A
7. Lease Name or Unit Agreement Name Jack Frost B
8. Well Number 2F
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Angel Peak Gallup

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>F</u> : 1965' feet from the <u>North</u> line and 1615' feet from the <u>West</u> line Section <u>27</u> Township <u>27N</u> Range <u>10W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*DHC 1874A2*

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Angel Peak Gallup (02170) XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9-section EUR and are calculated as follows:

Basin Dakota:	Gas 54%	Oil 52%
Blanco Mesa Verde	Gas 46%	Oil 48%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Working interest, net royalty interest and overriding royalty interest owners have been notified by certified, return receipt mail on April 6th, 2005. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE 04/26/2005  
Type or print name Melissa M Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925  
**For State Use Only**

APPROVED BY: [Signature]

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE APR 29 2005

Conditions of Approval (if any) BLM



2700 Farmington Ave, K-1 Farmington, NM 87401  
Phone: (505) 324-1090 FAX: (505) 564-6700

April 6, 2005

RE: Notice of Intent to Apply for Downhole Commingling

Jack Frost B #2F  
Sec 27 F, T27N, R10W; 1965' FSL & 1615' FWL  
San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota (71599) and the Angle Peak Gallup (2170) pools in the Jack Frost B #2. We propose to downhole commingle production from both pools after this well is drilled and upon approval from the NMOCD. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

Both of these pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Based upon the 9-section EUR's for the Basin Dakota and Otero Chacra, XTO Energy Inc. proposes allocation of commingled production as follows:

Pool	Oil	Gas
Basin Dakota	52%	54%
Angle Peak Gallup	48%	46%

If you need additional information or have any questions, I may be contacted at (505) 566-7925. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

A handwritten signature in black ink, appearing to read 'Melissa M Osborne'.

Melissa M Osborne  
Regulatory Compliance Tech

xc: Well File  
FW Land Dept.