

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32881
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Thompson Engineering & Prod. Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 7415 East Main Street, Farmington, NM 87402		7. Lease Name or Unit Agreement Name Johnston
4. Well Location Unit Letter N : 905' feet from the South line and 1585' feet from the West line Section 28 Township 30N Range 12W NMPM County San Juan		8. Well Number #1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5436' GL		9. OGRID Number 37581
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Basin Dakota
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Drilling Report	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/10/05 Spud surface hole (12-1/4"). Drilled to 331' KB and ran 8jts of 8-5/8", 23#, J-55, ST&C casing and set at 329' KB. Cemented with 270 sx (319 cu.ft.) of Cl "B" with 2% CaCl<sub>2</sub> and 1/4 # sk celloflake. Circulated 13bbls of good cement to surface. Hole was staying full.

04/11/05 Nipped up the BOP and pressure tested the casing and BOP to 600 psi.

04/18/05 TD hole at 6304' KB, (7-7/8", HTC, HR35).

04/20/05 Ran 161 jts (6286.68') of 41/2", 10.5#, J-55, ST&C casing and landed at 6299' KB. Insert float is at 6277' KB. Cemented with 1100 sx (2376cu.ft.) of Type II 50: 50poz with 3% gel, 0.1% dicell and 0.2% verset. Tailed with 100sx (144 cu.ft.) of Type II 50: 50 poz wit 3% gel, 1.4% Halad-9, 0.1% CFR-3, 5#/sk gilsonite, and 1/4 #/sk celloflake. Bumped plug to 1500 psi. Circulated an estimated 53bbls of cement to the pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE PRESIDENT DATE 04/28/05

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: Chad X TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

SUPERVISOR DISTRICT # 3 MAY - 2 2005