

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

2005 APR 27 PM 2 40

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18 T29N R5W SWSW 1100FSL 860FWL

5. Lease Serial No.

NMSF078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415B

8. Well Name and No.

San Juan 29-5 Unit #55

9. API Well No.

30-039-20458

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips repaired casing on this well as per attached Daily Summary.



ACCEPTED FOR RECORD

MAY 06 2005

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Date

04/26/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB



**SAN JUAN 29 5 UNIT #055**

API/UWI 300392045800	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-18-M	N/S Dist (ft) 1,100.1	N/S Ref S	E/W Dist (ft) 859.9	E/W Ref W
Ground Elevation (ft) 6,593.00		Latitude (DMS) 36° 43' 16.7844" N		Longitude (DMS) 107° 24' 15.1128" W		Spud Date 03/02/1972	Rig Release Date 02/17/1972

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, LOAD OUT EQUIPMENT, MOVING RIG & EQUIPMENT TO LOCATION, MIRU KEY ENERGY RIG # 18 & EQUIPMENT, HAD 220# ON 4 1/2" CSG, 220# ON 4 1/2" X 7" CSG & 220# ON TUBING, WELLHEAD IS G.C.T. GULFCO - BOTTOM 11" X 3000# - TOP 7 1/16" X 5000#. BLOW DOWN WELL, SET BPV IN HANGER, ND WELLHEAD & NU BOP, TEST BOP STACK - BLIND & PIPE RAMS - 250# & 300# 10 MINS - 1800# 10 MINS - GOOD TEST - RU RIG FLOOR & 2 3/8" EQUIPMENT, HAD HARD TIME PULLING HANGER, SECURED WELL & LOCATION = S.D.O.N.

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 20# ON TUBING - 220# ON 4 1/2" CSG - 220# ON 4 1/2" X 7" CSG, RIH TAG FILL, COOH-TALLY TUBING OUT OF HOLE, HAD TAG FILL @ 7990', TUBING LOOKS GOOD BUT SCALE STARTING TO DEVELOP, RIH W/ 3 3/4" BIT & SCRAPER & 4230' OF TUBING, PU & MU BAKER 4 1/2" PACKER, SET 4 1/2" PKR DOWN HOLE 60' W/ TUBING AS TAIL PIPE, BLOW DOWN 4 1/2" CSG, NO PRESSURE ON 4 1/2" CSG OR 4 1/2" X 7" CSG, LOOKS LIKE 4 1/2" CSG IS GOOD W/ NO HOLE'S IN CSG, BUT 4 1/2" CSG HAS JUMPED SLIPS, PU BOP STACK & LOOKED IN B & C SECTION HEADS, 4 1/2" CSG HAD JUMPED SLIPS & IS DOWN IN 7" CSG ABOUT 2' TO 2 1/2' FROM SLIPS, SET BOP STACK DOWN ON C SECTION HEAD & TIGHTEN UP BOLTS, VERY HIGH WINDS, SECURED WELL & LOCATION = S.D.O.N.

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, WELLHEAD HAD 0# PRESSURE ON ALL VALVES BUT BRADEN HEAD VALVE LEAKS, RD 2 3/8" EQUIPMENT & RIG FLOOR, ND BOP STACK & SET ON STUB-UP STAND, ND B & C SECTION SPOOLS, NU NEW B SECTION SPOOL, SPEAR INTO 4 1/2" CSG - ATTENTION 4 1/2" CSG TO ROUGH TO GET SPEAR INTO STUB-UP, STANDBY WAITING FOR SMALLER GRAPPEL FROM TOWN, SPEAR INTO 4 1/2" CSG, PULL UP & SET SLIPS IN NEW B SECTION SPOOL, RELEASE & LAID DOWN SPEAR, DRESS UP ROUGH 4 1/2" CSG STUB-UP, NU NEW C SECTION & TEST SEAL, GOOD TEST, ATTENTION NEW WELLHEAD = BOTTOM B SECTION - W.G.-22 11" 3M X 11" 3M = TOP C SECTION - W.G.-TC 1A-B 11" 3M X 7 1/16" 3M, NU BOP STACK, TEST STACK, GOOD TEST, RIH 60' & SCREWED INTO 4 1/2" PKR, EQUALIZED WELLBORE & BLED OFF PRESSURE, PULLED & LAID DOWN 4 1/2" PKR, COOH W / TUBING & BHA, LAID DOWN 3 3/4" BIT & 4 1/2" SCRAPER, SECURED WELL & LOCATION = S.D.O.N

SAFETY MEETING & JSA REVIEW'S @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 13 HR SHUT IN PRESSURE - 4 1/2" CSG 235# - 4 1/2" X 7" BRAIDEN HEAD 10# = STATE O.C.D. SAID OK BUT WANTS COPC TO RUN BRAIDEN HEAD TEST IN WEEK TO CHECK BRAIDEN HEAD, GIH DRIFTING TUBING FOR ARTIFICIAL LIFT, STAGE TUBING IN HOLE TO UNLOAD 4 1/2" CSG, LANDED HANGER W/ PRODUCTION TUBING SET AS FOLLOWS

2 3/8" EUE 8RD EXP CHECK SET @ = E.O.T. 7929'.74"

2 3/8" EUE 8RD FN W / 1.780 PROFILE SET @ = 7928'.86"

2 3/8" EUE 8RD PRODUCTION TUBING SET @ = 7928'.01"

TOTAL OF 244 JTS OF 2 3/8" EUE 8RD J-55 4.7# PRODUCTION TUBING IN WELL

RD 2 3/8" EQUIPMENT & RIG FLOOR, ND BOP & NU WELLHEAD, PUMP-OFF EXP CHECK & FLOWBACK WELL TO PURGE AIR OUT OF WELLBORE. RD & RELEASE RIG & EQUIPMENT

ON 04/12/2005 @ 19:00 PM = JOB COMPLETE - DROP FROM REPORT

