Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND MAN	5. Lease Serial No.			
SUNDRY NOTICES AND REP Do not use this form for proposals t abandoned well. Use Form 3160-3 (a	o drill oratø€re≘	onderan om	Jicarilla Cont. 108 6. If Indian, Allottee or Tribe Name Jicarilla-Dulce, N.M.	
SUBMIT IN TRIPLICATE- Other instr	ructions on reve	RECEIVED		
1 Type of Well	076	FARMINGTO	HM HM	
Gas Well Other			8. Well Name and No.	
2. Name of Operator CDX Rio, LLC	•		Jicarilla Coptract C #6E 9. API Well No.	
		e area code)	30-039-22578	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	505-326-3003		10. Field and Pool, or Exploratory Area Mesaverde	
790' FNL & 1850' FEL			11. County or Parish, State	
Unit B, Sec 14, T26N, R5W			Rio Arriba, NM	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE, R	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TY	PE OF ACTION		
Notice of Intent	Deepen	Production (St	· · ·	
- Antic Casing	Fracture Treat New Construction	Reclamation Recomplete	Well Integrity Other	
Change Plans	Plug and Abandon	Temporarily A		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the work will be performed or provifollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) 4/1/05 - 4/22/05 - MIRU workover rig, POOH with prodiction. Pressure test casing to 1,000 psi. Perforate Point workstring, set packer at 5,713'. Frac stage 1 with 45,00 and tubing. Set cast iron bridge plug @ 5,850'. Perforation workstring, set packer at 5,270'. Foam frac Cliffhouse & proppant. Flowback frac, drillout bridge plug @ 5,850	results in a multiple comfiled only after all require uction tubing. Set CI Lookout & Lower M 0 lbs 20/40 Brady and te Cliffhouse and Upp: Upper Menefee with and 6,350'. Cleanou	pletion or recompletion ments, including reclar BP at 6,350', run GR enefee 5926-6107' (2: 115,000 lbs 20/40 SL er Menefee 5531-57: 45,000 lbs 20/40 Bra	in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has a CCBL/CCL/Neutron (good cement across 5 shots). RIH with packer and 2 7/8". C resin coated proppant. POOH with packer 57' (25 shots). RIH with packer and 2 7/8" ady and 15,000 lbs 20/40 SLC resin coated	
Place on line as a Dakota, Mesaverde commingled produ	icer.		ACCURTO FOR PEOCHO	
Allocations will be calculated by the subtraction method	and submitted within	a 30 days.	MAY 0 5 2015	
	A 8 9	TOTTEBE	BYATTEMPTON FIELD OFFICE	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	60	Dane 70		
David C. Smith	TANA PA	2005 roduction Engineer	Ž.	
Signature	Date	77N. 3	04/25/2005	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		inte?	Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights in	loes not warrant or	Office		

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.