

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-25802

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B11189

7. Lease Name or Unit Agreement Name
State M

8. Well Number 1E

9. OGRID Number

217817

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator

P.O. Box 2197, WL3-6081
Houston, Tx 77252

4. Well Location

Unit Letter K : 1780 feet from the South line and 1540 feet from the West line
Section 16 Township 29N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6558' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Tubing Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips replaced tubing on this well as per attached daily summary. Tubing now lands @ 7601' KB.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Analyst

DATE 05/06/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

SUPERVISOR DISTRICT # 3

MAY 10 2005

APPROVED BY: Chad R.

TITLE _____

DATE _____

Conditions of Approval (if any):

Stimulate/Cleanout, 04/15/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452580200	SAN JUAN	NEW MEXICO	NMPM-29N-8W-16-K	1,780.00	S	1,540.00	W
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,546.00		36° 43' 22.944" N		107° 41' 1.68" W		10/22/1983	
Rig Release Date							

04/15/2005 07:00 - 04/15/2005 17:30

Last 24hr Summary

PJSM-rig crew and trucking Move rig and rig-up. Move rig and rig equipment from SJ 31-6#205 to the State M #1E. Check anchor inspection, LOTO and equipment on location. Notify lease operator of arrival and schedule wellhead company for BPV installation. Rig up unit, lay flowback and kill lines. Approximately 50 mile move.

04/18/2005 07:00 - 04/18/2005 17:30

Last 24hr Summary

PJSM-general operations, test BOP's and TOOH. Take pressure readings, 700psitp and 200#sicp, blow tubing to flowback tank and casing to rig tank. Pump 20 bbl KCL to control tubing. ND wellhead and install plug. The tubing hanger is not cut with BPV threads. NU BOP and pressure test. Picked up landing joint and stung into tubing hanger, pull and lay down tubing hanger. TOOH with tubing string, pulled 7 joints and found a crossover from 2 3/8" EUE to 2 3/8" NU. The NU pipe is fitted with turned down collars. Rig crew picked up 2 3/8" slip-grip elevators. Contacted Baker to assure that the elevators are correct for the NU application. Was assured they were, but advised to "go very slow" because of the slim hole collars. Pulled and stood back 120 total stands (240 jts) of which 8 joints are 2 3/8" EUE and the balance are 2 3/8" NU, 2 crossovers, 1 joint perforated NU tubing, and seating nipple. Shut in for evening. 10 hours rig time.

04/19/2005 07:00 - 04/19/2005 17:30

Last 24hr Summary

PJSM topic: tripping pipe. Also discussed vehicle inspections and driving. Make up EOT with expendable check and 1.78 "F" nipple, RIH with 114 stands of 2 3/8" NU tubing, add XO then pick up 3 stands and 9 joints 2 3/8" EUE. Layed down 4 joints that would not drift, one shot joint, and one bent joint. Tagged at 7694.98'. Circulate hole clean to PBDT, scant sand returns, 3 bbl sweep at PBDT returned. Lay down 6 joints tubing, pick up one 10' sub and one 8' sub, to land tubing at 7601.07kb. Set lockdowns on tubing hanger, rig down floor and handrails, ND BOP, NU wellhead. Clean up, rig down and prepare to move.