

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3876
7. Lease Name or Unit Agreement Name QUINOCO STATE N
8. Well Number #5
9. OGRID Number 009812
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HEC Petroleum, Inc.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter P : 760 feet from the South line and 685 feet from the East line

Section 2 Township 31N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6513' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 7-7/8" hole to 3574'. Set 5-1/2" 15.5# J-55 LT&C casing @ 3574'. DV Tool @ 2845' & marker joint @ 3040'. Cemented 1st stage w/50 (127 cf) PRB II cmt, w/2% HR-5, 6% salt, 0.3% Versaset, 2% Calseal, 2% Econolite, & 5#/sx Phenoseal mixed @ 12 ppg & yield of 2.55 cf/sx. Opened DV Tool @ 2845' & circ. out 15 bbls cmt to pit. Cemented 2nd stage w/450 sx (1125 cf) PRB II cmt, w/0.1% Supercbl, 6% salt, 0.3% Versaset, 2% Calseal, 2% Econolite, 5#/sx Gilsonite, & 0.25 pps Flocele mixed @ 12 ppg w/ a yield of 2.50 cf/sx. Tail w/50 sx (100 cf) PRB II cmt, w/0.1% Supercbl, 6% salt, 0.3% Versaset, 2% Calseal, 2% Econolite, 5#/sx Gilsonite, & 0.25 pps Flocele mixed at 13 ppg & yield of 2.0 cf/sx. Circ. 23 bbls cement to pit. Plan to pressure test casing during completion operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mike Pippin TITLE Agent - Petroleum Engineer DATE 5/12/05

Type or print name Mike Pippin E-mail address: mpippin@hubwest.com Telephone No. 505-327-4573

(This space for State use)

APPROVED BY Charles TITLE SUPERVISOR DISTRICT #3 DATE MAY 12 2005
Conditions of approval, if any: