

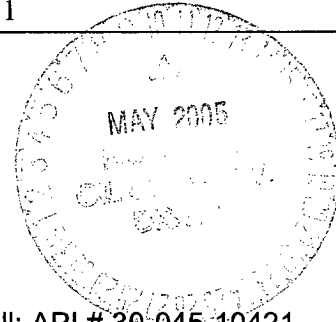
A-PLUS WELL SERVICE, INC. ORIGINAL INVOICE

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

March 31, 2005

New Mexico Oil Conservation Division
Aztec District
1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3704
PO #05-199-000440



1 of 2

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #48** well; API # 30-045-10421.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	3/17/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	3/18/05	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	3/21/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	3/17/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	3/18/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	3/21/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A3	3/17/05	Shallow Rig	2.5	\$ 140.00	\$ 350.00
A3	3/18/05	Shallow Rig	4.5	\$ 140.00	\$ 630.00
A3	3/21/05	Shallow Rig	10.0	\$ 140.00	\$ 1,400.00
Cementing Services:					
B1.1	3/18/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	3/21/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	3/21/05	Cement, 26 sxs Type III = 29.1 sxs Type II	29.1	\$ 10.50	\$ 305.55
B3	3/21/05	Cement, 49 sxs Type III = 54.8 sxs Type II	54.8	\$ 10.50	\$ 575.40
B3	3/21/05	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$ 10.50	\$ 117.60
B5	3/21/05	Calcium Chloride, per pound used	120	\$ 0.60	\$ 72.00
Wireline Services:					
C1.1	3/21/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	3/21/05	Perforate 3 squeeze holes at 145'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	3/21/05	Tubing Set Cement Retainer, 4.5"	1.0	\$ 900.00	\$ 900.00
D4	3/21/05	Casing scraper rental, 4.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	3/21/05	Workstring rental, 2.375", feet	1232	\$ 0.12	\$ 147.84
E6.3	3/18/05	BOP Companion Flange, 4.5"	1.0	\$ 50.00	\$ 50.00

1/16

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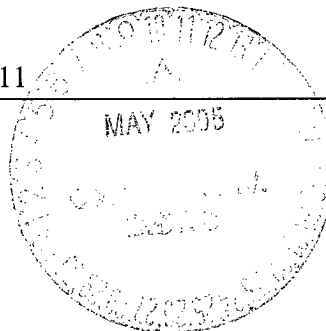
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2 of 2

Rig #9



For plug and abandonment of the **Horseshoe Gallup Unit #48** well; API # 30-045-10421.

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	3/17/05	Unit #141, Haul waste pit and workstring;	1.0	\$ 74.00	\$ 74.00
F1.b	3/21/05	Unit #141, Move workstring into position;	2.0	\$ 74.00	\$ 148.00
F1.c	3/21/05	Unit #141, Hold workstring during plugging;	1.0	\$ 74.00	\$ 74.00
F4.a	3/21/05	Trailer #98, rental, holding workstring	1.0	\$ 20.00	\$ 20.00
F3.a	3/22/05	Unit #19, Haul rods & tubing to A+ yard;	2.0	\$ 50.00	\$ 100.00
F6.a	3/10/05	Unit #265, Haul 1 load of water to central tank;	3.5	\$ 50.00	\$ 175.00
F14.a	3/10/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.b	3/11/05	Unit #265, Haul 1 load of water to central tank;	3.5	\$ 50.00	\$ 175.00
F14.b	3/11/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.c	3/17/05	Unit #134, Move truck to location and standby;	1.0	\$ 50.00	\$ 50.00
F6.d	3/18/05	Unit #134, Haul 1 load water to location (hot oil tbg);	2.0	\$ 50.00	\$ 100.00
F6.e	3/21/05	Unit #134, Haul 2 loads water to location;	4.0	\$ 50.00	\$ 200.00
F6.f	3/17/05	Unit #155, Hold waste water from steel pit;	1.0	\$ 50.00	\$ 50.00
F6.g	3/18/05	Unit #155, Hold waste water from steel pit;	1.0	\$ 50.00	\$ 50.00
F6.h	3/21/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	4/8/05	Unit #254, Backhoe to clean up location, remove trash;	2.5	\$ 50.00	\$ 125.00
F2.a	4/8/05	Helper for above	2.5	\$ 20.00	\$ 50.00
F11	3/21/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	3/2/05	R.W. Trucking Co., Inc. Inv #1546, hot oil tubing;	1.0	\$ 272.25	
G-2	3/29/05	Tri-Energy Services, Inc. Inv #838, portable toilet, 1 day	1.0	\$ 12.00	
		Third Party Handling Charge - 8%	8%	\$ 22.74	\$ 306.99
Salvage Credit:					
S-1	45	joints 2.875" tubing, rod cut and paraffin;	1395	\$ 1.00	\$ (1,395.00)
S-2	54	pieces of used 3/4" sucker rods;	54	\$ 6.00	\$ (324.00)
TOTAL					\$ 7,463.38
TAX 6.8750%					\$ 513.11

TOTAL DUE \$ 7,976.49
THANK YOU

OK FOR PAYMENT
E. Vilanueva

2/16

Company PLAya Min & Energy INC

Company

No Charge

Bl. 1 - N/C

Al- $\frac{1}{2}$ day

Company PLAya Min + Energy Inc

A3 - 4 1/2 hrs

 A2 - 1 Hr.

B1.1 - 1 day

A1 - $\frac{1}{2}$ day

5/16

Rig No

9

Date

3-21-05 Day Mon

Well Name

HGU# 48

Company

Plaga Min + Energy Inc

A2-1 1/4 Hrs.

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load Supply's
5:45	7:00	Drive To Location
7:00	7:30	JSA Pinch Point's, Wireline, CMT, ST EQ
7:30		Check Pressures on well 0 PSI on Casing
		0 PSI on BH, TIH with 4 1/2 casing scraper
		with 39 joint's 2 3/8 Tubing To 1232 FT TOH +
		Lay Down 1 joint 2 3/8, TIH with 4 1/2 CMT
	9:15	Retainer with 38 joint's 2 3/8 Tubing set @ 1200 FT
9:15		Circulate Casing clean with 18 BBLs H2O, Pressure
	9:45	Test 500 PSI on 4 1/2 casing Held OK, String into Retainer
9:45	11:30	ST Injection of Waste Fluid under cmt Retainer
11:30		Plug #1 26 sks Type III CMT (34.32 cuft @ 14.6P)
		1200 FT To 823 FT inside 4 1/2 casing, TOH + Lay
		Down 38 joint's 2 3/8 Tubing, RU Wireline, RIH
		Perf 2 By Wire Holes @ 145 FT, Circulate 5 BBLs
		H2O out BH, shut Down wait 30 min on oil, Circulate
	1:30	5 BBLs H2O out BH Clean.
1:30		Mix 2 1/2 % CaCl2 in Mix H2O For Plug #2, Plug #2
		49 sks Type III CMT (64.68 cuft @ 14.6P) 145 FT To Surface
		inside 4 1/2 casing + outside in 8 5/8 Ann, ND BOP
	3:00	+ Rig Down Cmt Pump 205, Dig out Around well
3:00		Cut off WH CMT in 4 1/2 @ Surface in 8 5/8
		Ann CMT @ Surface, Set DHM with 10 sks
	4:00	Type III, Cut off Anchor's, Pick up tool's
4:00	5:00	Take Starter off Road engine on Rig #9
5:00	6:00	Drive To Yard

A3-10 Hrs.

A2-1 Hr.

Henry Villanueva on Location w/umco

Fuel & Motor Oil

Water Hauled

2 Load's H2O 134

Rental Equipment

Cement Retainers

4 1/2 DAS

Cementing

26 sks + 49 sks + 10 sks Type III

Wireline

2 Bywire Holes @ 145 FT (SS)

Bl. 1-1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	K. Jones	21		
Operator	T. Begay	19		12.5
Helper	L. Woody			12.5
Helper				
Helper	I. Sanchez			12.5
Trainee	* DAMION Villalobos			12.5

BCH
B5-120
#

6/16