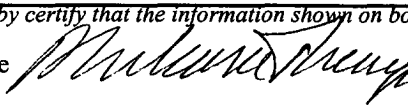


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-039-29272 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  San Juan 29-7 Unit
2. Name of Operator <b>Burlington Resources</b>		8. Well No. #545S
3. Address of Operator PO Box 4289 Farmington, NM 87499		9. Pool name or Wildcat Basin Fruitland Coal (71629)
4. Well Location Unit Letter <u>I</u> : <u>1680'</u> Feet From The <u>South</u> Line and <u>855'</u> Feet From The <u>East</u> Line  Section <u>12</u> Township <u>29N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		
10. Date Spudded 3/11/05	11. Date T.D. Reached 3/24/05	12. Date Compl. (Ready to Prod.) 4/1/05
13. Elevations (DF& RKB, RT, GR, etc.) GL 6363'		14. Elev. Casinghead
15. Total Depth 3303'	16. Plug Back T.D. 3301'	17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (3043' - 3215')
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run None
22. Was Well Cored NO		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	32.3#, H-40, ST & C	135'
7"	20#, J-55, ST & C	2959'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
5-1/2" 15.5#, J-55	2934'	3303'
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	3249'	None
26. Perforation record (interval, size, and number) Top Perf's at 3043' - 3086' = 43 holes Bottom Perf's at 3150' - 3215' = 65 holes Total = 108		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3043'-3086'      Natural surge & air mist, Foamer 3150'-3215'		
<b>28. PRODUCTION</b>		
Date First Production  SI	Production Method (Flowing, gas lift, pumping - Size and type pump)  Pump	
Date of Test 3/29/05	Hours Tested 1 hour	Choke Size 2
Flow Tubing Press. 0#	Casing Pressure 93#	Calculated 24-Hour Rate  
Oil - Bbl  		Gas - MCF 54 MCF
Water - Bbl.  		Oil Gravity - API - (Corr.)  
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature  Printed Name Philana Thompson Title Regulatory Associate II Date 2/24/05 E-mail Address Pthompson@br-inc.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	<b>T. Ojo Alamo 2321</b>	T. Penn. "B"
T. Salt	T. Strawn	<b>T. Kirtland 2440</b>	T. Penn. "C"
		<b>T. Fruitland 2794</b>	
B. Salt	T. Atoka	<b>T. Pictured Cliffs 3218</b>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....No. 3, from.....to.....  
No. 2, from.....to.....No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
	2321		White, cr-gr ss.
2321	2440		Gry sh interbedded w/tight, gry, fine-gr ss.
2440	2794		Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.
2794	3218		Bn-Gry, fine grn, tight ss.