Form 3160-5 (Novembú 1994)

UNITED S... (ES DEPARTMENT OF THE INTERIOR

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tor	your	disposit	.17

PORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

OMB No.	1004	-013
Expires Ju	dy 31,	199

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					NM 53926		
Do not use this form for proposals to drill or reenter an					6. If Indian, Allottee or Tribe Name		
abandoned wel	i. Use Form 3160-3 (APD) f	for such proposals,	1 000 1 00	-			
				If Unit or CA	/Agreement, Name and/or No.		
1. Type of Well	—	070 FAI	RMINGTON NA	Well Name a			
Oil Well Gas Well	Other						
2. Name of Operator		1	\odot 33 H /7% \blacksquare	ORRALES # API Well No.			
SG Interests I, Ltd. 3a. Address		3b. Phone No. (include	'U / 2				
	2477	$f \sim f \sim 1$	An 1988 1988	-031-20892			
c/o Sagle & Schwab - PO I 4. Location of Well (Footage, Sec., T., R.,		(970) 259-2701		10: Field and Pool, or Exploratory Area			
	•	5		Pot Mesa/Corrales Field			
465' FSL, 1785' FEL (SWSE			11: Gounty or Parish, State				
		A. T.		1	252.6		
			5.7 .7	cKinley Cou	nty, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT, O	R OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION		5/69/19/3				
Notice of Intent	X Acidize	Deepen	Production (Start	/Perume)	☐ Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	resume,	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		▼ Other		
	Change Plans	Plug and Abandon	Temporarily Abar	ndon	Drilling/Completion		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		Update		
Following completion of the imolved open Testing has been completed. Final Abadetermined that the site is ready for final inspection.) MIRUSU 4/9/04. TOOH & cem on top. Circ hole w/2 Cem w/100 sx Cl 'B' + 2% 640'-750', good cem. Drill 752'-817'. Set sq pkr @ 6 drill cem from 664'-796'. CBL/CCL/GR from 817' to press test CIBP to 2000 ps BPM & 646 psi. Flow well, 34" rods & one 4' - 34" pong	ndomment Notices shall be filed on MCI. Press test csg—CaCl. Sq over 60 min to cem 750'.756'; circ hold 64'; sqz w/75 sx Cl 'B' + Circ hole clean to1000'. surface. Perf 703'.709' ii, ok. Acidize perf w/60'. CO to 764'. TIH w/23 ji	no test. Found cs of 2000 psi w/800 e clean to 800'. For 2% CaCl to 2000 Press test csg - r & 720'-726', 4 sp 0 gal 15% HCI/Fe ts 2-7/8" tbg w/Net 2/4/20/4/20/20/20/20/20/20/20/20/20/20/20/20/20/	aper to 2200', Togleaks between 7 psi on annulus. The psi w/800 psi or no test. Found cs. 120 deg phase. acid. Frac w/307	OH. Set C 724' & 756 FOOH w/th test. Foundaments. g leaks be Set CIBF 7 BW & 15	cit, and the operator has CIBP @ 2150' w/4 sx 5'. Set sq pkr @ 640'. og & pkr, drill cem from und csg leaks between TOOH w/tbg & pkr; tween 769'-796'. Rn P @ 764'. TIH w/pkr; 6,360# sd. Avrg 15.1		
14. I hereby certify that the foregoing is true	e and correct						
Name (Printed/Typed)		Title	. **.*				
Marcia Stewart		Agent for SG Inter	ests I Lid				
Signature Warrie J	Towart	Date	6/ //	2004			
		र्वेशीत विद्यासम्बद्धाः १०११ (स.स.					
Approved by		Title	and the second	Date			
••							
Conditions of approval, if any, are attached. A sertify that the applicant holds legal or equitab which would entitle the applicant to conduct operati	lease						
Fitle 18 U.S.C. Section 1001, makes it a crim fraudulent statements or representations as to		fully to make to any depart	ment or agency of the Uni	ited States any	false, fictitious or		
Instructions on reverse)							

NMOCD copies returned for your disposition

ACCEPTED FOR RECORD

JUN 3 0 2004

FARMINGTON FIELD OFFICE BY_ Sun