33/26/04	10:41 🕏 505 5	599 8997	BLM FARMINGTON			<b>2</b> 001	
Form 3160-3 (July 1992)			SUBMIT IN T	,		PPROVED	
(-2) 10/2)	<b>EI</b> I3	ITED STATES	(Other-inetral respects	side) — (	i i \	1004-0136 nary 28, 1995	
		NT OF THE INTE		· CLIV	5. LEASE DESIGNATION		
<del></del>	BUREAU	F LAND MANAGEMI	NT 2008 HIL	AI	NM 53926		
APPLICA In TYPE OF WORK		TO DRILL, DEEP	EN, OR PLUG BAC	K	E. IN INDIAN, ALLOTTER		
b. Type of Well	DRILL [	DEEPEN [	] PLUG BACK	ırı <b>xı</b> gic	N UNIT A CHEENENT HAS	AR .	
OIL	GASX	THER	SINGLE X MULTIPLE R FARM OF LEASE NAME, WELL NO ZONE			, WELL NO.	
2. NAME OF OPERATOR	1 METT 3	ina	ZONB[*] ZON	B	Corrales #1		
SG Interests I, Lt	G Interests I, Ltd. 9. API WELLING.						
a Address and Trilephone no. c/o Sagle & Schwab Energy Resources, PO Box 2677, Durango, CO 81302-2677					30-031-20892		
		POL Mesa/Corrales Field					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At Surface					il SEC, T, R, M, OR ELK.		
465' FSL & 1785'	85° FSL & 1785° FEL 60 MAY 2003° 60 1					AND SURVEY OR AREA	
At proposed prod. zone	<b>2</b> 21	[P]		정	SWSE Sec 3-T2	ON-R6W	
465' FSL & 1785'	FEL DIRECTION FROM NEAREST 'V	VN OR POST OFFICE*	327		12. COUNTY OR PARISH	113. STATE	
35 miles WSW fr		()~		3/	McKinley	NM	
IS DISTANCE FROM PR LOCATION TO NEAR		Ų.	16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	<del></del>	
PROPERTY OR LEAS (Also to nearest drig, un	BLINK FT.	4	Kan nan Will	´   ¾	o trūs well.		
18. DISTANCE FROM PR	<del></del>		19. PROPOSED DEPTH	20. RC	TARY OR CABLE TOOLS		
TO NEAREST WELL, OR APPLIED FOR OR	DRELLING COMPLETED, THIS LEASE, FT.		2115' (new PBTD)	Rota	ary		
21. ELEVATIONS (Show when			<u> </u>		22. APPROX. DATE WORK	WILL START	
					April 2004		
23.		PROPOSED CASING	AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SEZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	J-55, 8-5/8"	23#	108'		95 cf		
7-7/8"	J-55, 5-1/2"	14#	3197		624 cf (380 sx)		
SG Interests I, Ltd. proposes recompleting this well to the Fruitland Coal to evaluate methane reserves. The current completion (2196 - 3157 gross interval) will be abandoned by setting a CIBP at +/- 2150 + 4 sx cmt. We will run GR/CCL logs, perforate Fruitland Coals from 703 - 709 and 720 - 726 and fracture stimulate. A pumping unit will be set and the well tested for production.  BOP equipment and accessories will meet or exceed BLM requirements as outlined in 43CFR Part 3160.  ENTERED AFMSS  MAR 0 8 2004  BY							
(This space for Federal or Sta PERMIT NO.	ar outros caso)		APPROVAL DATE				
	t warping or certify that the applicant he	de legal or equitable title to those right	in the subject tense which would entitle	the opplicant to	oneduct operations thereon.		
CONDITIONS OF APPROV	AK FANT:	<u> </u>		- <del></del>			
APPROVED BY	E Man-	m	LE		DATEMAD	0 R 200/	

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\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.