

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29272
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number #545S
2. Name of Operator Burlington Resources Oil & Gas Company LP		9. OGRID Number 14538
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402		10. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>I</u> : <u>1680</u> feet from the <u>South</u> line and <u>855</u> feet from the <u>East</u> line Section <u>12</u> Township <u>29N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6363' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 7" Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/05 MIRU BC #4 @ 12:30 hrs. NU BOP. PT csg to 600# / 30 min., ok. TIH w/ 8-3/4 bit & tagged cmnt @ 100'. Drill to intermediate TD @ 2965'. TD was reached 3/15/05. Circ. hole. RIH w/ 68 jts of 7" 20#, J-55, ST & C casing set @ 2959. Pumped preflush of 10 bbls gel water, 2 bbls FW ahead of lead scavenger cmnt- 9 sx (27 cf - 4.8 bbls slurry), Class H w/ 3% CaCl2, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Then cemented lead w/ 344 sx (734 cf - 131 bbls slurry) Premium Lite Class H w/ 3% CaCl2, .25#/sx Flocele, 5 #/sx LCM-1, .4% FI-52, .4% SMS. Tailed w/ 90 sx (124 cf - 22 bbls slurry) Type III cmnt w/ 1% CaCl2, .25#/sx Cello-Flake, .20% FI-52. Bump plug @ 10:54 hrs 3/16/05. Circ. 38 bbls of cement to surface. ND BOPE, RDMO, rig released @ 17:00 hrs 3/16/05.

Will conduct casing PT w/ completion rig before completion begins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Associate II DATE 4/28/05

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: Charles R. TITLE SUPERVISOR DISTRICT # 3 DATE MAY 13 2005
Conditions of Approval (if any):