Energy, Minerals and Natural Resources   May 27, 2004	Submit 3 Copies 10 Appropriate District Office	State of Nev	, was	Form C-103	
Distance		Energy, Minerals and	Natural Resources		
1301 W. Grand Ave., Andre., NA #8210   1220 South St. Fp#ficis Dr.   Santa Fc, NM #87101   1220 South St. Fp#ficis Dr.   Santa Fc, NM #87505   SUNDRY NOTICES AND REPORTS ON WELLS   CON NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO BEPEN OR #820 #826 FRA   DIFFERENT RESERVOR. INSE-PAPICAL ADDIT NOT PROPOSALS   SUNDRY NOTICES AND REPORTS ON WELLS   San Juan 29-7 Unit   Reservor Notice   San Juan 29-7 Unit   San Juan 29-7		OH CONGERNAL	NON PANGION		
1220 South St. Francis Dr.   STATE   FEE   Santa Fe, NM 8740   Santa Fe, NM 87505   South St. Francis Dr.   Santa Fe, NM 87505   South St.	1301 W. Grand Ave., Artesia, NM 88210				
Santa Per Not   Santa Per No				STATE   FEE	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$ACK TOA  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$ACK TOA  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$ACK TOA  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$ACK TOA  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$ACK TOA  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$ACK TOA  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR #\$EQ #\$EQ #\$EQ #\$EQ #\$EQ #\$EQ #\$EQ #\$EQ	District IV	Santa Fe, R	M 87505	6. State Oil & Gas Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEND OR #EIGE BACKTOP A   Sun Juan 29-7 Unit					
San Juan 29-7 Unit   PROPOSALS    PRO				7. Lease Name or Unit Agreement Name	
ROPOSALS   1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN ICATION FOR PERMIT" (FORM C	OR PLUG BACK TO A	G . T . CO. G.Y. ::	
2. Name of Operator Burlington Resources Oil & Gas Company LP  3. Address of Operator 4. Well Location  Unit Letter 1 : 1680 feet from the South line and 855 feet from the East line Section 12 Township 29N Range 7W NMPM County Rio Arriba  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6363 G1. 6363 G1	PROPOSALS.)	Ec	Viji ok soen -		
2. Name of Operator	1. Type of Well: Oil Well	Gas Well 🛛 Other	MAY 2 3		
Burlington Resources Oil & Gas Company LP  3. Address of Operator 3401 E. 30 <sup>th</sup> Street, Farmington, NM 87402  4. Well Location  Unit Letter 1 : 1680 feet from the South line and 855 feet from the East line Section  12 Township 29N Range 7W NMPM County Rio Arriba  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6363' GI  Riter Below-grade Tank Application 1 or Closure 1  Pit type Depth to Groundwater Distance from nearest fresh water well bilts: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CASING/CEMENT JOB   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions.  3/23/05 MIRU Aztec #485. NU BOP. PT cgs & BOP to 1500# / 30 min., ok. Tagged cement @ 2905'. D/O cmnt to 2959'.  Circ. hole. D/O formation to TD of 3303'. TD reached 3/24/05. TH w/ 6-1/4" bit. Circ. & ream open hole 2960' to 3303' w/  TOL @ 2934' (25' overlap into 7" shoe). Top perf's @ 3043' to 3086', & bottom perf's @ 3150' to 3215'. Mill out perf plugs, circ. hole. TH w/ 2-3/8" 4-1/#, 1-55, Red EUE thing (104 jis) and landed @ 3249', SN @ 3228'. ND BOP & NU WH, RU rod equipment. 3/31/05 ran rods, load tbg & test to 500 psi. RD & released rig 4/1/2005.  1 Thereby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been wyll be constructed or dosed according to NMOCD gaidelines   a general permit   or an (attached) alternative OCD-approved plan    TITLE Regulatory Associate II DATE 4-28/05  DATE 9 2005  DATE 9 2005	2. Name of Operator		000 TOS ES		
Basin Fruitland Coal	Burlington Resources Oil & Gas	s Company LP		14538	
Well Location   Unit Letter   I   1680   feet from the   South   line and   855   feet from the   East   line   Section   12   Township   29N   Range   7W   NMPM   County   Rio Arriba   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   6363' GL					
Unit Letter I : 1680 feet from the South line and 855 feet from the East line Section  12 Township 29N Range 7W NMPM County Rio Arriba  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6363' GL  Pit er Below-grade Tank Application Lor Closure   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest fresh water   Distance from nearest fresh water well   Distance from nearest		NM 87402		Basin Fruitland Coal	
Section   12   Township   29N   Range   7W   NMPM   County   Rio Arriba	4. Well Location	<i>'</i>	\$42020000000000000000000000000000000000		
11.   Elevation (Show whether DR, RKB, RT, GR, etc.)   6363 'GL	Unit Letter I :	1680 feet from the So	outh line and 855	feet from the East line	
Pit or Below_grade Tank Application   Or Closure	1		<del></del>		
Common   C	12 Town				
Pit type		* ·			
Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bibls; Construction Material	Pit or Below-grade Tank Application		0303 GL		
Pit Liner Thickness:   mil   Below-Grade Tank: Volume   bbls; Construction Material   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   OTHER:   5-1/2* liner & completion detail   MULTIPLE COMPL   OTHER:   5-1/2* liner & completion detail   MULTIPLE COMPL   OTHER:   STATE OF MULTIPLE COMPL   OTHER:   SUBJECT OF MULTIPLE COMPL   OTHER:   SUBJECT OF MULTIPLE COMPL   OTHER:   OTHER			fresh water well Dist	ance from nearest surface water	
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   OTHER: 5-1/2' liner & completion detail   STATE					
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TEMPORARILY ABANDON	NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:	
OTHER:  OTHER:	<del>-</del>			<del>-</del>	
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SIGNATURE  SIGNATURE  TITLE Regulatory Associate II DATE 4/28/05  Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530  For State Use Only  SUPERVISOR DISTRICT # 3 MAY 1 8 2005  TITLE DATE DATE  DATE 1/28/05	RU rod equipment. 3/31/05 ran	rods, load tbg & test to 500	psi. RD & released rig	4/1/2005.	
SIGNATURE    SIGNATURE   TITLE   Regulatory Associate II   DATE   4/28/05    Type or print name   Philana Thompson   E-mail address:   PThompson@br-inc.com   Telephone No. 505-326-9530    For State Use Only   SUPERVISOR DISTRICT # 3   MAY 1 3 2005    APPROVED BY:   Charles   Charles   Charles   Company					
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Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530  For State Use Only  APPROVED BY: Charlest Supervisor DISTRICT #3 MAY 1 3 2005	grade tank has been/will be constructed of	or closed according to NMOCD guid	elines [], a general permit []	or an (attached) alternative OCD-approved plan .	
Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530  For State Use Only  APPROVED BY: Charlest Supervisor DISTRICT #3 MAY 1 3 2005	SIGNATURE WAS INVESTED	The will	7. Dominio A. 11. T	1 0000	
APPROVED BY: Charlest Supervisor district #3 MAY 1 3 2005	SIGNATURE // // MEMM	Y Memper IIILE	:Kegulatory Associate I	I DATE4/28/05	
APPROVED BY: Charlest Supervisor district #3 MAY 1 3 2005	Type or print name Philana Thon	npson E-mail address:	PThompson@br-inc.com	Telephone No. 505-326-9530	
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	Conditions of Approval (if any):	m Im	LE	DATE	