

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAY 9 PM 2 47

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit C (NENW) 100' FNL & 2255' FWL, Sec. 15, T28N R6W NMPM

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMSF-079192  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 28-6 Unit  
8. Well Name & Number

San Juan 28-6 Unit 122M  
9. API Well No.

30-039-29416  
10. Field and Pool

Blanco Mesaverde/ Basin Dakota  
11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7" Casing

13. Describe Proposed or Completed Operations

4/22/05 MIRU Bearcat #5. NUBOPS. 4/23/05 PT casing @600# 30 min ok. RIH w/8 3/4' bit & tagged cmt @112' D/O cmt & ahead to 3625'. Circulate hole. 4/26/05 RIH w/84 jts of 20# J55 ST&C csg set @ 3620'. Pumped lead cemented w/9sxs(27cu-5bbls) scavenger cement w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls) Type 3 cmt w/ 1% CaCl2, .25% Cell-o-Flake, .25 FL52. Displace w/ FW. Circulated 18bbls cmt to pit. 4/27/05 Set slips and NUBOP. PT 7" csg to 1500#/ 30 min ok. RIH w/ 6 1/2" bit and D/O cement and shoe and then ahead to 7816' (TD) TD reached 4/29/05. TOOH. 4/30/05 RIH 6 1/4" bit. Circulate hole. RIH w/4 1/2" 185 jts of 11.6# J55 LT&C + 160 jts 10.5# ST&C. Casing set @7812'. Pumped lead cement w/9sxs(27cu-5bbls) scavenger w/ .25% Cell-O-Flake, .30% CD32, 6.25% LCM1, 1% FL52. Tail 275sxs(592cu-105bbls) prem FMHS cement w/.25 Cell-o-Flake, 6.25pps LCM1, 3% CD32, 1% FL52. Displace w/ FW sugar in 1st 10bbls. Bump plug. Plug down @ 03:00, 4/30/05. RD. BOP NU WH. Rig released @06:00 hrs 4/30/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 5/5/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date MAY 10 2005

FARMINGTON FIELD OFFICE  
BY JB

NMOCD