

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAY 9 PM 2 47

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2120' FSL, 375' FEL, Sec. 14, T28N, R6W, NMPM

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMNM-02805  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 Unit #101M  
9. API Well No.  
30-039-29447  
10. Field and Pool  
Blanco Mesaverde/Basin Dakota  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

13. Describe Proposed or Completed Operations

3/30/05 MIRU.  
3/31/05 NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.  
4/3/05 Drill to intermediate TD @ 3505' Circ hole clean. TOOH.  
4/4/05 TIH w/81 jts 7" 20# J-55 ST&C csg set @ 3499'. Cmdt w/9 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (27 cu ft). Lead w/391 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (833 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/140 bbls wtr. Circ 10 bbls of cmt to surface. WOC.  
4/5/05 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.  
4/7/05 Drill to TD @ 7731'. Circ hole clean. TOOH.  
4/8/05 At 2:00 a.m. while running 4 1/2" csg, downhole fire occurred. Tagged top of fish @ 4478' and COOH. All indications showed that they burned the formation as well as csg. 7" shoe @ 3499'. (Notified Jim Lovato, BLM, they would like to set CR @ 3450' & pump 535 sxs of Premium Lite FM @ 2.13 yield @ 12.1 ppm to plug hole & fish. Fish is from 4478'-7731'. Once plugged backed, they would like to side track w/whip stock @ CR & go out approximately 30' then run back vertical and complete as planned. Received verbal approval from Jim Lovato).

14. I hereby certify that the foregoing is true and correct.

Signed Jon Clark Title Regulatory Specialist Date 5/6/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE

NMOCD

4/9/05 RD csg crew. RU W/L. PU CR & set @ 3442'. RD W/L. TIH w/CR stinger & DP. TIH, tag CR @ 3440'. Sting into CR & cmt open hole w/535 sxs Premium Lite FM w/3% calcium chloride, 5 pps LCM-1, 8% gel, 0.4% SMS, 0.4% fluid loss (1142 cu ft). Displace w/26 bbls wtr. Sting out of CR & circ 15 bbls cmt to surface. TOO H w/CR stinger.  
4/10/05 TIH w/whipstock. Tag CR @ 3437'. Mill window in 7" csg from 3425'-3433'. Drill open hole from 3433'-3437'. TOO H w/window mills. TIH w/3 1/2" DP. Sidetrack @ 3389' 1/2 degree. CO window & dry hole. Drilling ahead.  
4/20/05 Drill 6 1/4" sidetrack ahead to TD @ 7770' (TD).  
4/21/05 TOO H w/DP.  
4/22/05 Ran 181 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7769'. Cmt d w/9 sxs Savenger Premium Lite cmt 321 sxs Premium Lite HS FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/321 sxs Premium Lite HS w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (636 cu ft). ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report