Submit 5 Copies 10 Appropriate District Office	State of New Mexico	Form C-103					
District I	 Energy, Minerals and Natural Resources 	May 27, 2004					
1625 N. Frenc'h Dr., Hobbs, NM 88240 Distriet II		WELL API NO. 30-039-20127					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE					
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	537777	Federal Lease SF-080669					
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEÉPEN OR PLUG BACK TÓ A ICATION FOR PERMIT" (FÓRM C-101) FOR SUCH	San Juan 27-4 Unit					
PROPOSALS.)	to only an all	8. Well Number					
1. Type of Well: Oil Well	Gas Well 🗵 Other	#47					
2. Name of Operator	The solution of	9. OGRID Number					
Burlington Resources Oil & Gas	Company LP	14538					
3. Address of Operator 3401 E. 30 th Street, Farmington,	NIM 87402	10. Pool name or Wildcat Blanco MV / Basin DK					
	NM 87402 40/.6 8 1 9	Bianco M V / Basin DK					
4. Well Location	1100 Cotton the NORTH time and	1450 Seed Seem the FAST live					
	1190 feet from theNORTH line and	1450 feet from the EAST line NMPM County Rio Arriba					
	Township 27N Range 4W 11. Elevation (Show whether DR, RKB, RT, GR, e						
	6787' GL						
Pit or Below-grade Tank Application	or Closure 🗌						
Pit typeDepth to Groundy	vaterDistance from nearest fresh water wellD	istance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material					
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data					
NOTICE OF IN	TENTION TO						
PERFORM REMEDIAL WORK		BSEQUENT REPORT OF: RK					
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A					
PULL OR ALTER CASING		_					
OTHER: Commingle	□ OTHER:	П					
	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date					
	ork). SEE RULE 1103. For Multiple Completions:						
or recompletion.							
It is intended to	commingle the subject well in the Pl	ando Magayordo					
	commingle the subject well in the Bl and the Basin Dakota (Pool Code 7159						
will be commingled	d according to Oil Conservation Divis	ion Order Number					
	and methodology will be provided aft						
completed. Commingling will not reduce the value of the production. The							
Bureau of Land Management has been notified in writing of this application.							
Notification of the intent to commingle the subject well was sent to all interest							
owners via certifi	ed mail on March 30, 2005. No object.	ions were received. '					
	•						
	0HC1889	A7_					
I hereby certify that the information	DHC 1889	• /					
I hereby certify that the information grade tank has been/will-be constructed o	above is true and complete to the best of my knowled r closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed o	n above is true and complete to the best of my knowled r closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .					
I hereby certify that the information grade tank has been/will be constructed of SIGNATURE	above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .					
grade tank has been/will be constructed o	a above is true and complete to the best of my knowled relosed according to NMOCD guidelines , a general permit TITLE Regulatory Associated apson E-mail address: PThompson@br-inc.com	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . DATE4/20/2005 om Telephone No. 505-326-9530					
grade tank has been/will be constructed o	a above is true and complete to the best of my knowled relosed according to NMOCD guidelines , a general permit TITLE Regulatory Associated apson E-mail address: PThompson@br-inc.com	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE					
SIGNATURE Type or print name Philana Thom	a above is true and complete to the best of my knowled reclosed according to NMOCD guidelines , a general permit . TITLE Regulatory Associated	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . DATE4/20/2005 om Telephone No. 505-326-9530					

San Juan 27-4 Unit #47 Sundry Procedure

Unit B, Section 20, T27N, R04W

- 1. MIRU completion rig. TOOH with tubing.
- 2. Set cast iron bridge plug at 7822'. Run CBL.
- 3. Pressure test casing to +/-3500 psi for 15 minutes.
- 4. Perforate and fracture stimulate the Point Lookout, Menefee and Cliff House formations.
- 5. Flow back well. Mill out frac plug and cast iron bridge plug over Dakota.
- 6. Clean out as required.
- 7. Land tubing. RDMO rig.
- 8. Return well to production as a commingled DK/MV producer.

San Juan 27-4 Unit #47

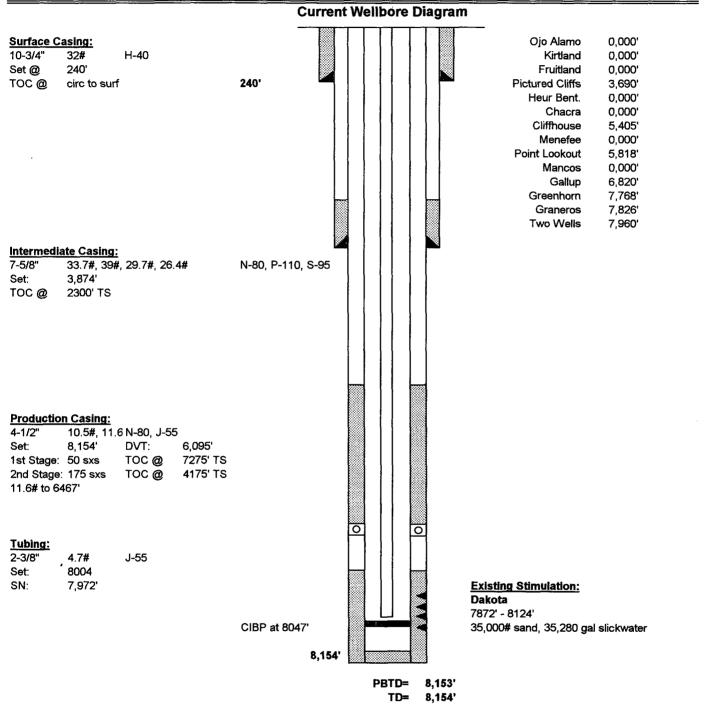
1190' FNL , 1450' FEL Unit B, Section 20, T27N, R04W Rio Arriba County, NM

LAT: 36° 33.73

LONG: 107° 16.12

GL = 6,787'

KB= 6,797'



San Juan 27-4 Unit #47

1190' FNL , 1450' FEL Unit B, Section 20, T27N, R04W Rio Arriba County, NM

LAT: 36° 33.73 = 6.787' LONG: 107° 16.12

		LAT: 30 33		107 10.12					
		GL = 6,787'	KEKE	3= 6,797'					
Proposed Wellbore Diagram									
Surface Casing 10-3/4" 32# Set @ 240' TOC @ circ t	LE H-40	240'		Ojo Alamo 3,075' Kirtland 3,288' Fruitland 3,512' Pictured Cliffs 3,662' Heur Bent. 4,176' Chacra 4,620' Cliffhouse 5,406' Menefee 5,486' Point Lookout 5,817' Mancos 6,332' Gallup 6,972' Greenhorn 7,765' Graneros 7,826' Two Wells 7,856'					
Intermediate C: 7-5/8" 33.7: Set: 3,87: TOC @ 2300	#, 39#. N-80, P-110, S-95 4'			rwo wells 7,656					
Set: 8,15 1st Stage: 50 s 2nd Stage: 175 11.6# to 6467'	#, 11.6 N-80, J-55 4' DVT: 6,095' xs TOC @ 7275' TS		0	Cliff House/Menefee 0 Point Lookout/Menefee 0					
Tubing: 2-3/8" 4.7# Set: 0 SN: '	J-55	CIBP at 8047' 8,1 5		Dakota 7872' - 8124' 35,000# sand, 35,280 gal slickwater					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 Permit 9077

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7452	Property Name SAN JUAN 27 4 UNIT	Well No. 047
 OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6787

Surface And Bottom Hole Location

 UL or Lot	Section 20	Township 27N	Range 04W	Lot Idn	Feet From 1190	N/S Line N	Feet From 1450	E/W Line E	County Rio Arriba
	ed Acres	Joint or	Infill	Consoli	dation Code		Order l	No.	-

	2

OPERAT	'OR	CERT	IF.	ICAT	ION
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Mulana Mangara Title: Regulatory Associate II

Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven Date of Survey: 07/03/1968 Certificate Number: 1760