Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-27527
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 South St. 1200	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 33M
2. Name of Operator	9. OGRID Number 217817
CONOCOPHILLIPS CO.	
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252	10. Pool name or Wildcat
4. Well Location	BLANCO MESAVERDE/BASIN DAKOT
Unit Letter O : 164 feet from the SOUTH line and 1841 feet from the EAST line	
Section 13 Township 29N Range 6W	
11. Elevation (Show whether DR, RKB, RT, GR, 6	, , , , , , , , , , , , , , , , , , , ,
6739 GL	sic.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice	ce Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	-
	DRILLING OPNS. P AND A
PULL OR ALTER CASING	ENT JOB
OTHER:DHC 🗓 OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota pool	
Perforations are:	
Basin Dakota 7988 - 8100	
Blanco Mesaverde 5440 - 5957	
Allocation will be by test.	30.85.26.27.20
Commingling in this well will not reduce the value of the remaining production.	O App D D
BLM has been notified of our intent.	2005
DEW has been notified of our intent.	2 To Cal
In reference to Order #R-11187 interest owners were not notified.	E Company
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UAC188742	¬
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines [X], a general permit [I] or an (attached) alternative OCD-approved plan [I].	
grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit	or an (attached) alternative OCD-approved plan .
SIGNATURE TITLE REGULATORY A	NALYST DATE 04/27/2005
	narberry@conocophi lfiplephom e No.(832)486-2326
For State Use Only DEPUTY OIL & GAS IN	SPECTOR, DIST. 65 APR 28 2005
11 4 / 11/6 4	DATE
Conditions of Approval (if any):	DATE
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