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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

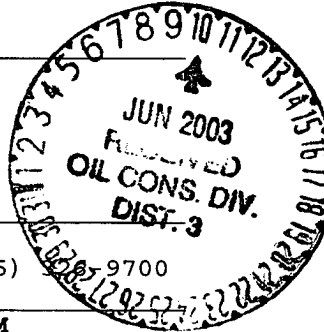
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 990' FWL, Sec. 36, T-30-N, R-7-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-07724
5. Lease Number
6. State Oil & Gas Lease #
E-5111-6
7. Lease Name/Unit Name
San Juan 30-6 Unit
8. Well No.
87
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:



Type of Submission	Type of Action
☐ Notice of Intent	☒ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-28-03 MIRU. ND WH. NU BOP. TOOH w/195 jts tbq. SDON.
5-29-03 TIH w/6 1/4" gauge ring & 7" CIBP to 5500'. Set CIBP @ 5476'. Load hole w/50 bbl wtr. PT 7" csg to 1450 psi, failed. (Verbal approval to plug & abandon well from Charlie Perrin, OCD). TOOH. TIH, circ hole clean @ 5475' w/2% KCL wtr. Establish circ through csg w/8 bbl wtr. Plug #1: pump 20 sx Type III cmt outside csg @ 5475'. Displace w/19 bbl wtr. WOC. SDON.
5-30-03 Establish circ through annulus w/12 bbl wtr. Plug #2: pump 24 sx Type III cmt inside & outside csg @ 3855'. TOOH. TIH, perf 3 sqz holes @ 3555'. TOOH. TIH w/7" retainer, set @ 3505'. PT tbq to 2500 psi, OK. Load annulus w/wtr. Pressure up to 500 psi. Establish injection. Plug #3: pump 48 sx Type III cmt outside csg. Displace w/13 bbl wtr. TOOH. TIH, perf 3 sqz holes @ 3049'. TOOH. TIH w/7" cmt retainer, set @ 2999'. Load annulus. Establish injection. Plug #4: pump 62 sx Type III cmt outside csg below cmt retainer @ 2999'. Displace cmt. Pump 54 sx Type III cmt inside csg above cmt retainer. TOOH. TIH, perf 3 sqz holes @ 1540'. TOOH. TIH w/7" cmt retainer, set @ 1490'. TIH, load annulus. Pressure up to 500 psi. Establish injection. Plug #5: pump 23 sx Type III cmt outside csg below cmt retainer @ 1490'. Displace 2.5 bbl wtr. Pump 25 sx inside csg above cmt retainer. TOOH. ND BOP. TIH, perf 3 sqz holes @ 228'. Establish circ down csg & out bradenhead. Plug #6: pump 60 sx Type III cmt down csg & out bradenhead. Circ 5 bbl cmt to surface. WOC. RD. Rig released.
5-31-03 Cut off WH. Install dry hole marker.

Well plugged and abandoned 5-30-03.

SIGNATURE Peggy Call Regulatory Supervisor June 5, 2003

no
(This space for State Use)

Approved by E. Villanueva DEPUTY OIL & GAS INSPECTOR, DIST. #3
Title

MAY 17 2005
Date

5-17-05