District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Franc		nto Ee NIM		12:	20 South St. Santa Fe, N	Francis Dr	:.		ſ	,	-	ACMED DEDORT	
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¹ Operator na	ame and	Address			LOWADEL	AND RO		ORIZATION TO TRANSPORT ² OGRID Number					
Burlington R PO Box 4289			14538										
Farmington,		³ Reason for Filing Code/ Effective Date New Well											
API Number			6 Pool Code										
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_		Code F	Date										
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V. Well Spud Date		etion Da	nta ady Date	Location a	and Description	²⁸ PBTI			erforatio	ns		³⁰ DHC, MC	
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