District I 1625 N. French Dr., Hobbs, NM 88240

Date:

04/11/05

Phone:

432-685-8100

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd., Azteo	. NM 87410			Conservation					5 Copies	
District IV					O South St.			•			
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