Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. NMSF077383A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposition

7. If Unit or CA/Agreement, Name and/or No.

Dat MAY 1 3 2005

SUBMIT IN TRIPLICATE - C	other instructions on	reverse side	7.11	Unit or CA/Agi	reement, Name and/or No	
Type of Well Oil Well X Gas Well Other	(co.)	0/2 2005 0/2 CO VED		/ell Name and N		
. Name of Operator		Day Du	Sig UAV	IDSON GAS (UM G#2	
XTO Energy Inc.	13,		9. A	Pl Well No.		
3a. Address 3b. Phone No. (include area) code)			(N	30-045-32538		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090				0. Field and Pool, or Exploratory Area		
Location of Well (Footage Sec., T., R., M., or Survey D SEC. 21, T28N, BOOW NESE 1,775' FSL		TE HE BURE	BAS	IN DAKOTA	/ OTERO CHACRA	
SEC. 21, 120N, 800W NESE 1,175 FSL	X: 340 " FELL	•	11.	County or Paris	sh, State	
	SA			an Juan nm		
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF N	OTICE, REPORT	OR OTHER	DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION	¥		
Notice of Intent	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	x	Other TD & Set	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abai	ndon Pro	od CSG	
	Convert to Injection	Plug Back	Water Disposal			
Reached driller's TD of 6,982' 0: 6,980.30' KB. Cmtd 1st stage w/352% KCl & 2% phenoseal (mixed 0 12 2% phenoseal, 0.3% CD-32, 0.2% FL tool. Did not circ cmt off stage Type III cmt w/8% gel, 1/4 PPS ce	0 sx Premium Lite .5 ppg & 2.01 cuft -52 & 5% A-10 (mix tool. Will run cem	HS cmt w/0.2% CD /sx) followed by ed @ 14.2 ppg & ent bond log to	-32, 0.5% FL-5 , 150 sx Type I 1.54 cuft/sx). determine TOC.	2, 1/4 PPS II w/1/4 PI Dropped be Omtd 2nd a	celloflake, PS celloflake, omb & op DV stage w/635 sx	
sx Type III Neat cmt (mixed @ 14.						
Released Aztec WS drilling rig #5					~ .	
**PRODUCTION CSG WILL BE PRESSURE	TSID @ COMPLETION	* *		070	106 1	
					MAA	
$eta = - rac{1}{2} (1 + 1) + rac{1}{2} (1 + 1) $				T A B		
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			rayan Marian	MINGT	\equiv	
	- Augusta Na Dila - Hami	I - 5-1-		'mr'		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)		Title		endus	1	
KELLY K. SMALL	· · · · · · · · · · · · · · · · · · ·	DRILLI	NG ASSISTANT	22	<u> </u>	
theory b knowed	enter de la companya	Date 05/10/05			CO DEAR BEAR	

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the subject lease. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE