

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAY 10 PM 2 26

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE) 1360' FSL & 1860' FEL, Sec. 1, T30N R11W NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-078198
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Nye #3M
9. API Well No.

30-045-32858

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - 7" - 4 1/2" Casing

13. Describe Proposed or Completed Operations

RIH w/8 3/4' bit & tagged cmt @192' D/O cmt & ahead to 4505'. Circulate hole. 4/15/05 RIH w/104 jts of 7" 20# J55 ST&C csg set @ 4499'. Preflush w/ 10bbls FW, 2 bbls mud. Pumped lead cemented w/9sxs(27cu-5bbls)scavenger cement w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS, 8% Gel. Then cemented w/632sxs(1346cu-240bbls)prem lite lead cement w/3%CaCl2, Cell-o-Flake. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/ 3%CaCl2, .25% Cell-o-Flake. Circulated 50 bbls of cement to reserve pit. Nipple Down and install "B" section of wellhead.PT 7" csg to 1500#/ 30 min ok.

RIH w/ 6 1/4" bit and D/O cement and shoe and then ahead to 7165' (TD) TD reached 4/17/05. TOOH.Circulated hole. RIH w/168 jts of 4 1/2" 10.5# ST&C csg set @7164. Preflush 10bbls of chemical wash, 2bbls of water. Pumped lead cement w/9sxs(27cu-5bbls)scavenger w/ .25% Cell-O-Flake, .30% CD32, 6.25% LCM1, 1% FL52. Tail 186sxs(368cu-65bbls)prem lite cement w/.25 Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1%.FL52. Finished csing @ 1900 hrs 4/18/05. NDBOP. Released rig 0100 hrs 4/19/05.Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 5/9/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date MAY 13 2005

FARMINGTON FIELD OFFICE
BY _____

NW3CD