| Distribution: |
|---------------|
| Regulatory    |
| Accounting    |
| Wall Ella     |

|   |                              |  |                           |   |   | 2 30                                     | 20 (3)             | Accounting Well File   |  |
|---|------------------------------|--|---------------------------|---|---|--|--------------------|--|--|
|   | DD.                          |  |                           |   | RCES  |  | e : 1. 1. 1. 1     | Original: August 1, 2003 Status                                  |  |
|   | PK                           | ODUCI  | TON                       | ALLUCA  | ATION FORM  | 46919                                    |                    | PRELIMINARY □<br>FINAL ⊠   |  |
| Type of Con   |                              |  |                           |   | I   | Date: <b>04/21/2005</b>                  |                    |  |  |
| NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE                                 |                              |  |                           |   |   |  | ] [3               | API No.<br><b>30-045-06328</b><br>D <b>HC: 629a</b> z            |  |
| Well Name CLEVELAND   |                              |  |                           |   |   |  |                    | Well No.   |  |
| Unit Letter<br>N  | nit Letter   Section   Town  |  | ·   •                     |   |   | County, State In Juan County, New Mexico |                    |  |  |
| Completion Date Test Method  4/2/2002 HISTORICAL S FIELD TEST PROJECTED OTHER |                              |  |                           |   |   |  |                    |  |  |
|   |                              |  | P                         |   |   |  |                    |  |  |
| FORMATION   |                              |  | GAS                       |   |   |  | DENSAT             | E PERCENT  |  |
|   | ~-                           |  |                           |   |   |  |                    |  |  |
|   | RED CLIF                     |  |                           | 4 MMCF  | 15%   |  | MSTB               | 100%   |  |
|   | RED CLIF                     |  |                           | 4 MMCF<br>9 MMCF  | 15%<br>85%  |  | MSTB<br>MSTB       |  |  |
|   |                              |  |                           |   |   |  |                    | 100%   |  |
| FRUITL  | AND CO                       | AL   | 57                        | <b>9 MMCF</b> 683                                       | 85%   | 0  | MSTB               | 100%   |  |
| FRUITI  JUSTIFICATI based on rer  | ON OF AL                     | AL<br>LOCATIO  | 57:<br>ON: F              | 9 MMCF<br>683<br>inal allocate<br>Pictured (            | 85%   | and Coal F                               | MSTB Recomple      | 100%   |  |
| JUSTIFICATI<br>based on rer<br>This Fruitlan                                  | ON OF ALmaining rend Coal do | AL<br>LOCATIO  | 57/<br>ON: For the roduce | 9 MMCF<br>683<br>Final allocate Pictured Cee oil, there | 85%  tion for the Fruitla Cliffs and estimate fore has no oil all       | and Coal Fed reserve ocation.            | Recomple s for the | 100%  0%  tion: Gas percentages are Fruitland Coal formation.    |  |
| FRUITI  JUSTIFICATI based on rer  | ON OF ALmaining rend Coal do | LOCATIOn serves for the period | 57/<br>ON: For the roduce | 9 MMCF<br>683<br>inal allocate Pictured One oil, there  | 85%  tion for the Fruitla Cliffs and estimate fore has no oil all TITLE | and Coal Fed reserve ocation.            | Recomple s for the | 100% 0% tion: Gas percentages are Fruitland Coal formation.      |  |
| JUSTIFICATI<br>based on rer<br>This Fruitlan                                  | ON OF ALmaining rend Coal do | LOCATIOn serves for the period | 57/<br>ON: For the roduce | 9 MMCF<br>683<br>Final allocate Pictured Cee oil, there | 85%  tion for the Fruitla Cliffs and estimate fore has no oil all TITLE | and Coal Fed reserve ocation.            | Recomple s for the | 100%  0%  tion: Gas percentages are Fruitland Coal formation.    |  |
| JUSTIFICATI based on rer This Fruitlan  | ON OF ALmaining rend Coal do | LOCATION Serves for the serves for t | DN: For the roduce        | 9 MMCF<br>683<br>inal allocate Pictured Ce oil, there   | 85%  tion for the Fruitla Cliffs and estimate fore has no oil all TITLE | and Coal Fed reserve ocation.            | Recomple s for the | 100% 0% tion: Gas percentages are Fruitland Coal formation. DATE |  |
| JUSTIFICATI based on rer This Fruitlan  | ON OF ALmaining rend Coal do | LOCATIOn serves for the period | DN: For the roduce        | 9 MMCF<br>683<br>inal allocate Pictured Ce oil, there   | 85%  tion for the Fruitla Cliffs and estimate fore has no oil all TITLE | and Coal Fed reserve ocation.            | Recomple s for the | 100% 0% tion: Gas percentages are Fruitland Coal formation. DATE |  |