

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
ConocoPhillips Co.
3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252
3b. Phone No. (include area code)
(832)486-2463
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T28N R7W NENW 890FSL 2250FWL

5. Lease Serial No.
NMSF078498
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
San Juan 28-7 Unit #70
9. API Well No.
30-039-07221
10. Field and Pool, or Exploratory Area
Blanco Mesaverde
11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Recover Plunger</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips cleaned out this well and recovered plunger. End of tubing now @ 5491'. Daily summary is attached.



ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

As Agent for ConocoPhillips Co

Date

04/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



Regulatory Summary
SAN JUAN 28-7 UNIT 070

RECOVER PLUNGER, 03/22/2005 07:00

API/UWI	County	State/Province	Surface Legal Location	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref
300390722100	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-33-N	2,250.0	W	890.0	S
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,638.00		36° 36' 46.872" N		107° 34' 45.12" W		03/04/1957	
						Rig Release Date	
						03/31/1957	

03/22/2005 07:00 - 03/22/2005 18:00

Last 24hr Summary

PRE JOB SAFETY MEETING. LOAD EQUIPMENT, MOVE RIG TO NEW LOCATION. SPOT IN EQUIPMENT, SET STOP IN TBG WITH SLICKLINE. RIG UP RIG, BLOW DOWN WELL, 105 PSI ON CASING. NIPPLE DOWN WELL HEAD, NIPPLE UP BOP & TEST, 250 PSI FOR 10/MIN & 2000 PSI FOR 30/MIN, TEST GOOD. PULL DONUT, TIH, TAG FILL AT 5589', POOH TO 4500, TALLY TBG, TBG HAD CONDENSATE INSIDE, RIG UP SWAB SWAB DOWN TBG, SHUT IN SECURE WELL FOR NIGHT.

03/23/2005 07:00 - 03/23/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURE, 100 PSI ON CASING, BLOW DOWN TO BLOW TANK. POOH REST OF TBG, RETRIEVE PLUNGER, CUT PIPE RETRIEVED-WIRE LINE STOP. TIH, DRIFT TBG GOING IN HOLE, TAG AT 5570'. BLOW WELL AROUND WITH AIR/MIST, COULD NOT MAKE ANY HOLE, BEAT DOWN WITH TBG, BOTTOM WAS SOLID, CIRCULATE HOLE. PULL 5 STDS, SHUT IN SECURE WELL, FOR NIGHT.

03/24/2005 07:00 - 03/24/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURE ON CASING, 110 PSI, BLOW WELL DOWN, TIH CHECK FOR FILL, NO FILL, BLOW WELL AROUND WITH AIR/MIST. PULL UP, LAND TBG WITH 1.78 F-NIPPLE AT 5489', (EOT) AT 5491' NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PUMP OFF EXP CHECK, BLOW WELL AROUND WITH AIR, SHUT OFF AIR, BLOW TBG & CASING TO BLOW TANK TO REMOVE AIR FROM WELL BORE. RIG DOWN RIG & EQUIPMENT, PREPARE FOR RIG MOVE.