

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

PM 2 50

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 25 T32N R8W SESE 730FSL 1240FEL

5. Lease Serial No.

NMSF079381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

31330

8. Well Name and No.

San Juan 32-8 Unit #256A

9. API Well No.

30-045-31669

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Installed</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Pumping Unit</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pumping Unit installed effective 3/28/2005. 2.375" tubing now lands @ 3810'. Daily Summary is attached.



ACCEPTED FOR RECORD  
MAY 10 2005  
FARMINGTON FIELD OFFICE  
BY MAJ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

As Agent for ConocoPhillips Co

Signature

Chris Gustartis

Date

04/26/2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC



**Regulatory Summary**  
**SAN JUAN 32 8 UNIT #256A**

Artificial lift, 03/24/2005 00:00

API/UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453166900	SAN JUAN	NEW MEXICO	NMPM-32N-08W-25-P	730.0	S	1,240.0	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	Rig Release Date
6,922.00		36° 56' 56.004" N		107° 37' 18.84" W		07/22/2003	09/20/2003

03/24/2005 11:00 - 03/24/2005 18:00

**Last 24hr Summary**

PRE MOVE SAFETY MEETING. MOVE KEY # 29 & SUPPORT EQUIPMENT TO SJ 32-8 #256A LOCATION. RU RIG & SUPPORT EQUIPMENT.

03/25/2005 07:00 - 03/25/2005 15:00

**Last 24hr Summary**

SAFETY MEETING. BLEED DN 590PSI CSG CSG PRESSURE. ND TREE & INSTALL TBG PLUG. NU BOPS STACK. PRESSURE TEST BOPS AS PER CP REQUIREMENTS. UNSEAT & PULL TBG HANGER. PULL TBG PLUG. TIH & TAG BOTTOM @ 3810'. BREAK CIRCULATION W/ 925 CFM AIR-MIST. CIRCULATE HOLE CLEAN. POOH LAYING DN 2 7/8" PRODUCTION TBG. NOTE: TBG PINS BAD ON 50- 60- JTS.SWI.

03/28/2005 07:00 - 03/28/2005 17:00

**Last 24hr Summary**

SAFETY MEETING. BLEED DN 590PSI CSG PRESSURE. MU 2 3/8" x 1.78" F NIPPLE ON TOP OF A 2 3/8" x 30' SLOTTED MUD ANCHOR W/ 2 3/8" x 10' BULL PLUGGED TBG SUB ON BOTTOM. STRAP IN HOLE PICKING UP 119-JTS OF 2 3/8" EUE TBG. SPACED OUT ON SURFACE W/ 22' OF SUBS. LAND TBG HANGER IN TBG HEAD W/ EOT- 3810'KB. TOP OF F NIPPLE @ 3766'. ND BOPS & NU B-1 FLANGE. INSTALL COLLAR & PUMPING T. RU TO RUN PUMP & RODS. PU A 2" x 1 1/4" x 12' RHAC-ZDV ROD PUMP(CP-224) & CHECK ACTION. OK. TIH PICKING UP 3- 25' x 1 1/4" SINKER BARS & 147- 25' x 3/4" RODS. SPACE OUT ON SURFACE & SEAT ROD PUMP W/ 6'- 3/4" ROD SUB & 22' x 1 1/4" POLISH ROD. PRESSURE TEST TBG W/ H2O TO 500PSI. MANUALLY STROKE PUMP UP TO 750PSI. OK. INSTALL ROD CLAMP & HANG OFF ROD STRING W/ PUMP STROKE ON LT TAG. SWI, JOB COMPLETE. RIG DN RIG TO MOVE.