					•		,							
Form 3160-4							SUBMIT I	DUPLICATE* FOR APPROVED			APPROVED			
(9ctober 1990)	UNITED STATES (See other In-							OMB NO. 1004-0137						
		DEF	ARTME	NT OI	THE INTERIOR Struct			structions on reverse side)						
		DEPARTMENT OF THE INTERIOR (severse side) BUREAU OF LAND MANAGEMENT								Expires: December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.				
			_								NMSF-07843			
WELL COM	PLETIO	N OR	RECC	MPLE	TION	REPOR	AND LO	G*		6. IF I	NDIAN, ALLOTTI	EE OR TRIBE NAME		
1a. TYPE OF WELL:			OIL	GAS										
. , , , = 0, , , = =			WELL	WELL	N)	DRY LIGHT	mer			7 110	T AGREEMENT	NAME		
b. TYPE OF COMP	LETION:					7			i	7. 011	AGREEMENT	TOTAL		
	NEW X	WORK OVER	DEEP- EN	PLUG	\Box	DIFF. Oth	nar.		t	8. FAI	RM OR LEASE N	AME, WELL NO.		
	WELL	OVER [EN	BACK	ш	RESVROth					Johnston Fe	oderal #295		
2. NAME OF OPER	ATOR							VIV			WELL NO.			
BURLINGTON RESOURCES OIL & GAS COMPANY											30-045-32131			
3. ADDRESS AND TELEPHONE NO.										10. FIELD AND POOL, OR WILDCAT				
PO Box 4289, Farmington, NM 87499 (505) 326-9700										Basin Fruitland Coal				
4. LOCATION OF V	VELL (Report	location (clearly and	in accordan	ce with a	nny State requir	rements)*	747 20				R BLOCK AND SURVEY		
At surface	Unit O	ewie E	:\	SL & 138	s' EWI			500	5	0	R AREA			
At top prod. inten			.,, 000 1	3L & 130	3 F VI L	_	100 m	On O						
	SAME						To a	3 O	. 637					
At total depth								. B	· 3		Sec. 7, T31N	I, R9W, NMPM		
	SAME				147	PERMIT NO.	PARE ISS	TIED		12 0	DUNTY OR	13. STATE		
					'*	FERMIT NO.	1	7020 = c7			PARISH	IS. SIAIE		
								36, VC 260			San Juan	New Mexico		
15. DATE SPUDDED	16.	DATE T.	D. REACHED) 17. D	ATE COM	MPL. (Ready to pr	rod.)	18. ELEV	ATIONS (DF, RK	B, RT, E	R, ETC.)*	19. ELEV. CASINGHEAD		
3/27/05		4/21/0			4/26/0				L 6703', KB			<u></u>		
20. TOTAL DEPTH, MC	0 &TVD		21. PLUG, E	BACK T.D., ME	&TVD	22. IF MULTIPL	LE COMPL., DW MANY*	23. INTER DRILI	RVALS LED BY	ROTAR	TOOLS	CABLE TOOLS		
3523'		ĺ	3521	•		N.	D		- 1		X	1		
24. PRODUCTION INTI	ERVAL (S) OF 1	тніѕ сомі	PLETION-TO	P, BOTTOM, I	NAME (MI		3				25. WAS DIREC			
Danim Emilian	J 01 2246	1.05041									SURVEY M			
Basin Fruitlan 26. LOGS	a Coai 3340	-3521								27 \A/AS	WELL CORED	NO		
None											No			
28.					CASI	NG RECORD (Report all strings	set in well)						
CASING SIZE/G	RADE		T, LB./FT.	DEPTH S	ET (MD)				ENTING RECO	RD	A	MOUNT PULLED		
9-5/8", H-40		32.3#		145'		12-1/4"		TOC - SURF; 114 sx				16 bbls		
7", J-55		20#		3278'		8-3/4"	TOC - SUR	TOC - SURF'; 488 sx				46 bbls		
				<u> </u>		1								
29.		LIN	NER RECO	RD		1	30.	_		TÜ	BING RECOR	ă		
SIZE	TOP (MD)		TOM (MD)	SACKS C	EMENT*	SCREEN (M		ET	DEPTH SET (I			ACKER SET (MD)		
5-1/2" 15.5# J-55	3240'	3523'		none			2-3/8", 4.7#	# J-55	3501'			NONE		
						1								
31 PERFORATION RE		, size and r	number)			32.		CID, SHOT,			NT SQUEEZE,			
pre perf'd liner inte										MOUNT AND KIND OF MATERIAL USED				
3348' - 3391' = 43 h 3456' - 3521' = 65 h						3348'-3521' Naturally surge			y surgea					
3456' - 3521' = 65 noies Total = 108														
							-							
33.			agasa				RODUCTION ng-size and type of p							
DATE FIRST PRODUCTI	ON		PRODU	STION METH	•		ng—size and type of p	oump)		- 1		Producing or shut-in)		
DATE OF TEST		HOURS T	ESTED	CHOKE SIZE	Pump		DILBBL	GAS-MC)F		SI RBBL	GAS-GIL RATIO		
						ST PERIOD			1		0.7	المالية المالية		
4/25/05 FLOW, TUBING PRESS. CA		1 hr 2" CASING PRESSURE CALCULATED			جلن				4 MCF		~~	OIL ORN THE LET		
LOW. IUDING PRESS.		CASING P	NEODUKE	24-HOUR RA		/IL-DDL	GAS-MC	ر. ا	WATER-BBI	-	77	OIL GRAVITY-API (CORR.)		
SI - 0#		SI - 11				0	1775 MCF/	'D		0	22			
34. DISPOSITION OF C	GAS (Sold, used			-							TEST WITNESS	ED BY)		
25 1107 05 1771 0:::	(ENTO	To be	sold						ACCEPT	בת ש	OR RECO	RD.		
35. LIST OF ATTACHM		. EC	11			-								
This is a singl 36. I hereby certify that				is complete a	nd correct	as determined for	om all available recom	ds			-			
OD. THEISDY COLLY WAL	/			complete al		colonimico il	an available recurt		MAY	(0)	9 2005	c.h		

*(See Instructions and Spaces for Additional Data on Revise Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Associate II

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

			10	<u> </u>		
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo		1948'	White, cr-gr ss.	Ojo Alamo	1948'	
Kirtland	1948'	2053'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2053'	
Fruitland	2053	2968'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2968'	
Pictured Cliffs			Not Penetrated		1	