

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 860' FEL; SEC 17-T27N-R10W

5. Lease Serial No.

NMSF077875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PO PIPKIN #3

9. API Well No.

30-045-06551

10. Field and Pool, or Exploratory Area

basin dakota

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☒ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to run 2-7/8" csg inside existing 4-1/2" prod csg to top of DK interval & cmt to surf as per following steps to repair casing:

- 1) MIRU PU. Check & record csg & BH pressures.
- 2) Blow well down & kill well w/2% KCl wtr. ND WH.
- 3) NU & pressure test BOP's.
- 4) MI 4 jts 2-3/8" YB. MU landing joint. POH & LD tbg hanger. TIH w/YB 2-3/8" tbg & tag for fill. Rpt any fill to Chris Clark.
- 5) Clean out to PBTD as necessary.
- 6) Circulate csg clean. TOH & LD tbg & BHA.
- 7) TIH w/2-7/8" float shoe w/wiper plug in place, 4 jts 2-7/8" tbg, liner hanger, 2-7/8"x1' perf sub, 2-7/8" float collar & +/- 192 jts 2-7/8" tbg. Set liner hanger 2 5975' w/BOT @ +/- 6100'. Note: all 2-7/8" tbg to have slimhole collars. All connection below Model D liner hanger to be Baker Locked.
- 8) MIRU cmt trucks. Circ bottoms up (+/- 47 bbls, 2% KCl wtr). Pmp approx 110 sx cmt. Tail in w/approx 80 sx 50/50 Poz cmt. Wash up lines. Drop 2-7/8" wiper plug & displac3e cmt to float collar w/fresh wtr. RDMO cmt trk. RDMO PU. WOC approx 48 hrs.
- 9) MIRU CT UT. RIH w/2-1/4" blade bit, 1-11/16" PDM motor, 1-11/16" motor head assy, 1-11/16" coil tbg connector & 1-1/4" CT. Tag TOC & drill out wiper plug, cmt & wiper plug w/float shoe using 2% KCl wtr. RIH to PBTD. circ well clean. POH w/mud motor.
- 10) RDMO CT UT. RWTP. Rpt rates & pressures to Chris Clark.
- 11) Evaluate production & if necessary perform foam acid job.

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 5/9/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-06551

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF077875

7. Lease Name or Unit Agreement Name:

P.O. PIPKIN

8. Well Number

#3

9. OGRID Number

10. Pool name or Wildcat

BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter A : 1190 feet from the NORTH line and 860 feet from the EAST line

Section 17 Township 27N Range 10W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type WKO Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: INSTALL WKO PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to install a workover pit for work on this well. The pit will be closed in compliance with NMOCD Rule 19.15.2.50 when work is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 4/29/05

E-mail address: Regulatory@ctoenergy.com

Type or print name HOLLY C. PERKINS

Telephone No. 505-324-1090

For State Use Only

APPROVED BY TITLE DATE

Conditions of Approval, if any: