

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 078049
2. Name of Operator BP America Production Company Attn: Mary Corley		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4491	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800 975 33 1450' FSL & 1740' FEL Sec 35 T29N R08W		8. Well Name and No. Hughes C 1A
		9. API Well No. 30-045-23150
		10. Field and Pool, or Exploratory Area Blanco MV & PC & Otero Chacra
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Other	Downhole Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to complete the subject well into the Otero Chacra Pool and commingle production Downhole with the existing Blanco Mesaverde & Pictured Cliffs production as per the attached procedure.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Pictured Cliffs and Mesaverde Pools. This production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached are the future production decline estimates for the Pictured Cliffs & Mesaverde Pools

The interest owners are identical between these three Pools, therefore, no additional notification is required prior to downhole commingling approval.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production

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14. I hereby certify that the foregoing is true and correct	
Name (Printed/typed) Mary Corley	Title Senior Regulatory Analyst
Signature <i>Mary Corley</i>	Date 3/31/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by <i>[Signature]</i>	Title <i>Petr. Eng</i>	Date <i>5/3/05</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I
1625 N. French Drive, Hobbs, NM 88240
2000
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
Pools
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15,

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved

EXISTING WELLBORE
☒ Yes ☐ No
APPLICATION FOR DOWNHOLE COMMINGLING

BP America Production Company P. O. Box 3092 Houston, TX 77253
Operator Address
Hughes C 1A Unit P Section 33 T29N, R08W San Juan
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 000778 Property Code 000703 API No. 30-045-23150 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Pictured Cliffs	Otero Chacra	Blanco Mesaverde
Pool Code	72359	82329	72319
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2875' - 2944'	To Be Determined	4418' - 5537'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure	425	430	590
Oil Gravity or Gas BTU (Degree API or Gas BTU)	950	980	950
Producing, Shut-In or New Zone	Producing	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil % Gas %	Oil % Gas %	Oil % Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?
Are all produced fluids from all commingled zones compatible with each other?

Will commingling decrease the value of production?

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

NMOCD Reference Case No. applicable to this well:

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

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Yes ☒ No ☐
Yes ☒ No ☐

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 03/09/2005
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. (281) 366-4491

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07408-23150	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code 000703	⁵ Property Name Hughes C	⁶ Well Number 1A
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6368' GR

¹⁰ Surface Location

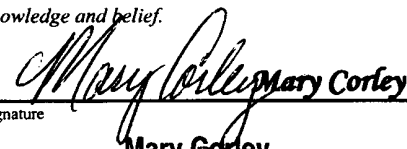
UL or lot no. P	Section 33	Township 29N	Range 08W	Lot Idn	Feet from 800	North/South South	Feet from 975	East/West East	County San Juan
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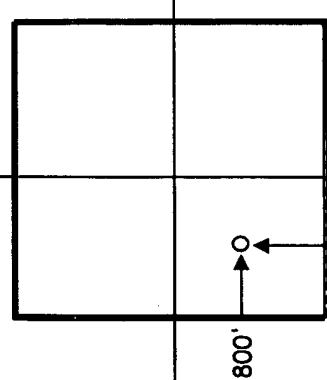
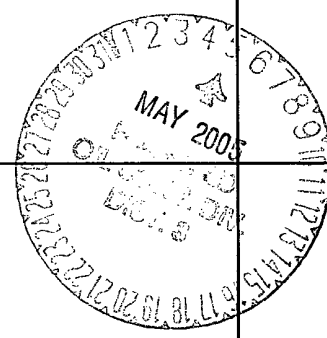
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 2/21/2005 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. On File Date of Survey Signature and Seal of Professional Surveyor: Fred B Kerr 3950 Certificate Number



Hughes C 1 A API #: 30-045-23150
Complete into the Chacra & DHC with the MV & PC
February 14, 2005

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead, if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and Scheduling to ready location for rig.
3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing strings.
4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
5. MIRU workover rig. LO/TO all necessary equipment including but not limited to: meter run, Automation, Separators and water lines.
6. Blow down well. Kill with 2% KCL water ONLY if necessary.
7. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
8. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
9. Install stripping rubber.
10. TOH and LD 2-3/8" production tubing currently set at 5400'. Using approved "Under Balance Well Control Tripping Procedure".
11. TIH w/ scraper for 4-1/2". Check the distance between the top of the blind rams and the length of the bottom hole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening blind rams. RIH to PBTD at 5,595'. POOH.
12. Set bridge plug at 4,300'.
13. Prepare for explosive operations. Follow Schlumberger Explosive SOP including radio silence, suspension of welding operations, and isolation of electrical devices from the work area. Perform Pre-job Safety Meeting to review JSA and procedures.
14. RIH with 3-1/8" casing guns w/lubricator. Perforate Chacra formation w/ 4 SPF.
15. RIH w/ packer and 3-1/2" by 2-7/8" frac string. Set packer at 3,200'.

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16. Install and monitor production casing and treating pressure during entire job in frac van via pressure transducers on production casing and treating line. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule. Maintain surface pressures , less than 5,000 psi during frac job. Flush frac with foam. Fill out GWSI scorecard.
17. Flowback frac immediately. Flow well through choke manifold on ¼", ½" and ¾" chokes increasing drawdown until well dies or stabilizes. This is to aid in reducing sand flowback. Recommend 8 hours of flow for each choke size.
18. Rig up air package/unit, pressure test all lines (Testing procedure to be supplied from air company), TIH with tubing and bit for 4-1/2" casing. Cleanout fill to top of BP set at 4,300'. **Perform well test on Chacra for regulatory and document well test in DIMS.**
19. Cleanout fill and BP set at 4,300'. Cleanout to PBTB at 5,595'. Blow well dry.
20. Rabbit tubing and RIH with 2-3/8" production tubing (with muleshoe, F-nipple with plug, 4 ft pup, X-nipple with plug).
21. Land 2-3/8" production tubing at +/-5,490'. Lock down hanger.
22. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**
23. ND BOP's. NU Wellhead. During Master valve placement ensure the top of hanger has spacer nipple in place to bottom of bonnet flange so plunger equipment will not hang up through tree. Pressure test Wellhead.
24. RU WL unit. Run gauge ring for 2-3/8" tubing. Pull plugs and set tubing stop for plunger. Communicate plunger equipment status to IC room personnel.
25. RD slickline unit.
26. Test well for air. Return well to production and downhole tri-mingle PC, Chacra and Mesaverde.

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Hughes C 1 A

Sec 33, T29N, R8W

API # 30-045-23150

GL: 6368'

History:

Completed as MV single in June 1979

Sept 1985: Completed PC and set up well
as dual completion

Downhole comingled in 7/02

Pictured Cliffs Perforations

2875' - 2944' (100 holes) w/ 131,000# sand

Mesaverde Perforations

CH/MF: 4418' - 5060' 27 holes w/ 96,000# sand

PL: 5094' - 5537' 26 holes w/ 79,500# sand

est. TOC @ surface (circ)

9-5/8" 36# K55 ST&C @ 218'

224 cu. ft. cmt (circulated)

Est. TOC @ 2400' (temp surv)

4-1/2" liner hanger @ 3063'

7" 20#, K55 ST&C @ 3230'

297 cu. ft. cmt

Est. TOC @ TOL (reversed 30 bbls)

Tubing: 2-3/8" 4.7#, J55 8rd @ 5400'

4-1/2" liner, 10.5#, K55 ST&C @ 5614'

430 cu. ft. cmt

PBTD: 5595'

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updated: 2/10/05 CFR

Future Production Decline Estimate Pictured Cliffs Daily Rates

$\ln(Q_f/Q_i) = -dt$
 $Q_f = 25$
 $Q_i = 26$
 $rate = 25$
 $time = 7$
 $dt = -0.039220713$
 $decline = -0.005602959$

Month	Gas Volume
Jan-2004	26
Feb-2004	26
Mar-2004	25
Apr-2004	26
May-2004	25
Jun-2004	12
Jul-2004	29
Aug-2004	26
Sep-2004	24
Oct-2004	25
Nov-2004	25
Dec-2004	22
Jan-2005	26
Feb-2005	25
Mar-2005	25
Apr-2005	25
May-2005	25
Jun-2005	24
Jul-2005	24
Aug-2005	24
Sep-2005	24
Oct-2005	24
Nov-2005	24
Dec-2005	24
Jan-2006	24
Feb-2006	23
Mar-2006	23
Apr-2006	23
May-2006	23
Jun-2006	23
Jul-2006	23
Aug-2006	23
Sep-2006	22
Oct-2006	22
Nov-2006	22
Dec-2006	22

Month	Gas Volume
Jan-2007	22
Feb-2007	22
Mar-2007	22
Apr-2007	22
May-2007	21
Jun-2007	21
Jul-2007	21
Aug-2007	21
Sep-2007	21
Oct-2007	21
Nov-2007	21
Dec-2007	21
Jan-2008	21
Feb-2008	20
Mar-2008	20
Apr-2008	20
May-2008	20
Jun-2008	20
Jul-2008	20
Aug-2008	20
Sep-2008	20
Oct-2008	20
Nov-2008	20
Dec-2008	19
Jan-2009	19
Feb-2009	19
Mar-2009	19
Apr-2009	19
May-2009	19
Jun-2009	19
Jul-2009	19
Aug-2009	19
Sep-2009	18
Oct-2009	18
Nov-2009	18
Dec-2009	18
Jan-2010	18

Month	Gas Volume
Feb-2010	18
Mar-2010	18
Apr-2010	18
May-2010	18
Jun-2010	18
Jul-2010	17
Aug-2010	17
Sep-2010	17
Oct-2010	17
Nov-2010	17
Dec-2010	17
Jan-2011	17
Feb-2011	17
Mar-2011	17
Apr-2011	17
May-2011	17
Jun-2011	16
Jul-2011	16
Aug-2011	16
Sep-2011	16
Oct-2011	16
Nov-2011	16
Dec-2011	16
Jan-2012	16
Feb-2012	16
Mar-2012	16
Apr-2012	16
May-2012	15
Jun-2012	15
Jul-2012	15
Aug-2012	15
Sep-2012	15
Oct-2012	15
Nov-2012	15
Dec-2012	15
Jan-2013	15

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Hughes C 1A
Future Production Decline Estimate
Pictured Cliffs Daily Rates

Month	Gas Volume
Feb-2013	15
Mar-2013	15
Apr-2013	15
May-2013	14
Jun-2013	14
Jul-2013	14
Aug-2013	14
Sep-2013	14
Oct-2013	14
Nov-2013	14
Dec-2013	14
Jan-2014	14
Feb-2014	14
Mar-2014	14
Apr-2014	14
May-2014	13
Jun-2014	13
Jul-2014	13
Aug-2014	13
Sep-2014	13
Oct-2014	13
Nov-2014	13
Dec-2014	13
Jan-2015	13
Feb-2015	13
Mar-2015	13
Apr-2015	13
May-2015	13
Jun-2015	13
Jul-2015	12
Aug-2015	12
Sep-2015	12
Oct-2015	12
Nov-2015	12
Dec-2015	12
Jan-2016	12

Month	Gas Volume
Feb-2016	12
Mar-2016	12
Apr-2016	12
May-2016	12
Jun-2016	12
Jul-2016	12
Aug-2016	12
Sep-2016	12
Oct-2016	11
Nov-2016	11
Dec-2016	11
Jan-2017	11
Feb-2017	11
Mar-2017	11
Apr-2017	11
May-2017	11
Jun-2017	11
Jul-2017	11
Aug-2017	11
Sep-2017	11
Oct-2017	11
Nov-2017	11
Dec-2017	11
Jan-2018	11
Feb-2018	10
Mar-2018	10
Apr-2018	10
May-2018	10
Jun-2018	10
Jul-2018	10
Aug-2018	10
Sep-2018	10
Oct-2018	10
Nov-2018	10
Dec-2018	10
Jan-2019	10

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Future Production Decline Estimate Mesaverde Daily Rates

$\ln(Q_f/Q_i) = -dt$
 $Q_f = 122$
 $Q_i = 127$
 $rate = 122$
 $time = 7$
 $dt = -0.040166042$
 $decline = -0.005738006$

Month	Gas Volume
Jan-2004	125
Feb-2004	129
Mar-2004	122
Apr-2004	128
May-2004	122
Jun-2004	60
Jul-2004	141
Aug-2004	127
Sep-2004	115
Oct-2004	122
Nov-2004	124
Dec-2004	107
Jan-2005	128
Feb-2005	122
Mar-2005	121
Apr-2005	121
May-2005	120
Jun-2005	119
Jul-2005	119
Aug-2005	118
Sep-2005	117
Oct-2005	117
Nov-2005	116
Dec-2005	115
Jan-2006	115
Feb-2006	114
Mar-2006	113
Apr-2006	113
May-2006	112
Jun-2006	111
Jul-2006	111
Aug-2006	110
Sep-2006	109
Oct-2006	109
Nov-2006	108
Dec-2006	108

Month	Gas Volume
Jan-2007	107
Feb-2007	106
Mar-2007	106
Apr-2007	105
May-2007	104
Jun-2007	104
Jul-2007	103
Aug-2007	103
Sep-2007	102
Oct-2007	102
Nov-2007	101
Dec-2007	100
Jan-2008	100
Feb-2008	99
Mar-2008	99
Apr-2008	98
May-2008	98
Jun-2008	97
Jul-2008	96
Aug-2008	96
Sep-2008	96
Oct-2008	95
Nov-2008	95
Dec-2008	94
Jan-2009	94
Feb-2009	93
Mar-2009	93
Apr-2009	92
May-2009	92
Jun-2009	91
Jul-2009	91
Aug-2009	90
Sep-2009	89
Oct-2009	89
Nov-2009	88
Dec-2009	88
Jan-2010	87

Month	Gas Volume
Feb-2010	87
Mar-2010	86
Apr-2010	86
May-2010	85
Jun-2010	85
Jul-2010	85
Aug-2010	84
Sep-2010	84
Oct-2010	83
Nov-2010	83
Dec-2010	82
Jan-2011	82
Feb-2011	81
Mar-2011	81
Apr-2011	80
May-2011	80
Jun-2011	79
Jul-2011	79
Aug-2011	78
Sep-2011	78
Oct-2011	78
Nov-2011	77
Dec-2011	77
Jan-2012	76
Feb-2012	76
Mar-2012	75
Apr-2012	75
May-2012	74
Jun-2012	74
Jul-2012	74
Aug-2012	73
Sep-2012	73
Oct-2012	72
Nov-2012	72
Dec-2012	72
Jan-2013	71

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Hughes C 1A
Future Production Decline Estimate
Mesaverde Daily Rates

Month	Gas Volume
Feb-2013	71
Mar-2013	70
Apr-2013	70
May-2013	70
Jun-2013	69
Jul-2013	69
Aug-2013	68
Sep-2013	68
Oct-2013	68
Nov-2013	67
Dec-2013	67
Jan-2014	66
Feb-2014	66
Mar-2014	66
Apr-2014	65
May-2014	65
Jun-2014	65
Jul-2014	64
Aug-2014	64
Sep-2014	63
Oct-2014	63
Nov-2014	63
Dec-2014	62
Jan-2015	62
Feb-2015	62
Mar-2015	61
Apr-2015	61
May-2015	61
Jun-2015	60
Jul-2015	60
Aug-2015	60
Sep-2015	59
Oct-2015	59
Nov-2015	59
Dec-2015	58
Jan-2016	58

Month	Gas Volume
Feb-2016	58
Mar-2016	57
Apr-2016	57
May-2016	57
Jun-2016	56
Jul-2016	56
Aug-2016	56
Sep-2016	55
Oct-2016	55
Nov-2016	55
Dec-2016	54
Jan-2017	54
Feb-2017	54
Mar-2017	53
Apr-2017	53
May-2017	53
Jun-2017	52
Jul-2017	52
Aug-2017	52
Sep-2017	52
Oct-2017	51
Nov-2017	51
Dec-2017	51
Jan-2018	50
Feb-2018	50
Mar-2018	50
Apr-2018	50
May-2018	49
Jun-2018	49
Jul-2018	49
Aug-2018	48
Sep-2018	48
Oct-2018	48
Nov-2018	48
Dec-2018	47
Jan-2019	47

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