

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

945' FSL & 1800' FEL, Sec. 18, T30N, R10W, NMPM

5. Lease Number
NMSF-077764

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Schumacher #11M

9. API Well No.
30-045-38066

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan Co., NM

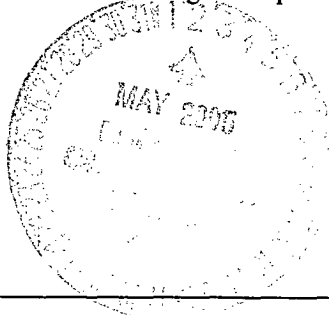
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Repair & MIT conducted

13. Describe Proposed or Completed Operations

See the attached for details of the procedure we used to return the well to compliance with the BLM/OCD rules. After work was completed the wellbore, MIT was conducted. Well currently has pump installed in an attempt to dewater. Well capable of TA status, MIT successful (see charts attached). Hopefully production will return once the dewatering is complete.



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/20/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 28 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY nmocd

Schumacher #11M
SF-077764
API – 30-045-30066
945' FSL & 1800' FEL, Sec. 18, T30N, R10W.
Details of Workover

3/2/04 - 3/16/05 MIRU Drake #24. ND WH, NU BOP. TIH & tagged fill. Attempted to TOOH w/tbg. Tbg parted. TOOH w/ tbg. Started fishing operations. Tagged fish @ 4094'. Engage fish & POOH (all fish recovered). PU & TIH w/mill. COOH w/mill. RIH w/RBP & Packer. Lost RPB & chased to bottom. RIH w/casing scraper & 500 gal 15% HCL to treat scale. TOH w/scraper. TIH w/RPB & packer & set RBP @ 4930' and set packer @ 4888'. Isolating perfs from 4904' – 4910'. Swabbed well. Trouble with fill. Decided to reset RBP above perfs. Attempted to PUH. Pipe stuck. Had to chemical cut tbg @ 4000'. TOH w/tbg. RIH w/overshot & TOH w/fish. Used smaller mill and milled thru tight spot. RIH w/RPB & set @ 4930'. CO Sand. TOH w/RPB.

3/16/05 RU WL. TIH w/4-1/2" CIBP & set @ 7254'. TOH. TIH w/CIPB & set @ 5040'. TOH. Used bailer to spot sand on top of CIBP @ 5040'. Top of sand @ 4950'. **Called BLM and received verbal approval from Jim Lovato to squeeze Menefee @ 4758' – 4910' and then D/O and PT.**

3/17/05 TIH w/4-1/2" RBP & Pkr & set RBP @ 4700' & Pkr @ 4400'. Load hole & PT 4-1/2" between 400' – 4700' to 730# - OK. Trip down hole w/pkr & RPB. Isolated leak @ 4000' – 4008'. Set retainer @ 3828'. Squeezed leak w/120 sx (30 bbls Type III w/ 2% CaCl₂ (1.39 yield) and displaced w/14 bbls water. Shut-in pressure @ 643#.

3/19/04 PU 3-7/8" cone bit & tagged up @ 3730'. C/O cement to 3828'. D/O retainer @ 3828'. D/O cement below retainer to 4015'. Fell out of cement till 4640'. Circ hole. PT casing from 4650' to surface – 500#/15 min. OK. TOH w/bit. TIH w/mill. M/O cement From 4640' to retainer @ 4700'. C/O cement retainer & D/O cement from 4700' – 4829'. Attempt PT this section. Lost 200# in 15. . D/O cement from 4760' – 4829'. PT 500#/15 min – OK. D/O 4891' – 4922' – PT – 500#/15 min. OK. D/O cement – 4970' & fell Out of cement to CIBP @ 5040'. Circ. hole. TOH w/bit. TIH & reamed tight spots in casing. RIH & MO CIBP @ 5040'. Water Production increased. TIH w/packer & set @ 5200'. Swabbed well for 3 days. Released packer & reset @ 5572'. PT casing From packer @ 5572' to CIBP @ 7254'. – 550 psi/30 min. Charted – held good.

4/7/05 Called Charlie Perrin with OCD (since Demand well). Initially thought had bad casing, but PT Lookout is drained by water. Want to RIH w/tbg, pump & rods. During C/O process, found no gas, but making 165 bbls water/day. Place on pump & pump water and try to return well to production. Told to PT and check MIT. When testing – make sure 500#/30 minutes and that it is charted. Also state well capable of TA status and explain water problems.

4/7/05 Set packer @ 3950'. PT from 3950' to surface to 550#/30 minutes. Charted – good test, TOH w/packer. TIH w/RBP & set @ 5040' (above PT Lookout perfs. Swabbed well 3 days. TOH w/RBP @ 5040'. TIH w/2-3/8", 4.7# tbg & set @ 5670' w/SN @ 5646'. ND BOP, NU pumping tee. RIH w/RHACZ pump & rods. Spaced out rods. PT tbg & pump. RD & released rig 4/13/05.

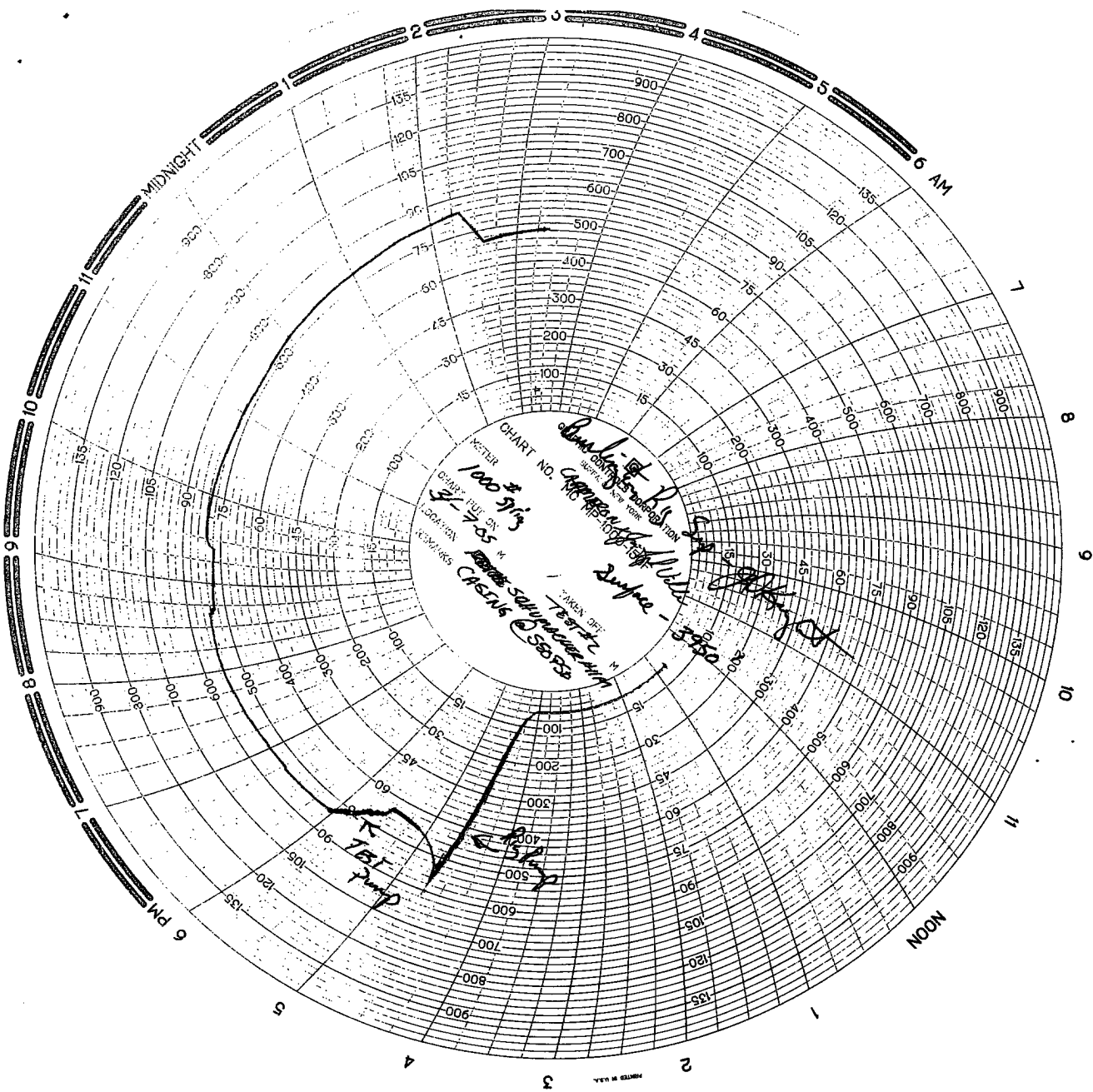


CHART NO. 1000 5/13
CHART PUT ON 5/13/55
TAKEN OFF 7/27/55
CASA NA 58053
2nd floor

7.6L Pump

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