

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator
Roddy Production Company, Inc.

3. Address
P.O. Box 2221, Farmington N.M. 87499

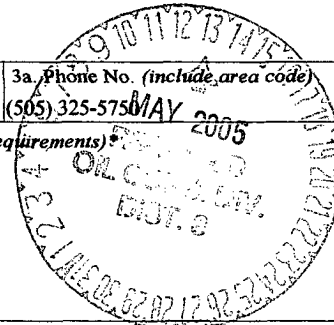
3a. Phone No. (include area code)
(505) 325-5758

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1116' FNL x 1366' FEL

At top prod. interval reported below same

At total depth same



5. Lease Serial No.
NM 10063

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Lucerne Federal 11

9. API Well No.
30-045-32856

10. Field and Pool, or Exploratory
W. Kutz Pictured Cliffs/Basin-Fruitland-Coal

11. Sec., T., R., M., on Block and Survey or Area
Sec 21, T28N, R11W

12. County or Parish
San Juan

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
5742' GL

14. Date Spudded
3/16/05

15. Date T.D. Reached
3/20/05

16. Date Completed
 D&A Ready to Prod. 5/04/05

18. Total Depth: MD 1928'
TVD 1928'

19. Plug Back T.D.: MD 1888'
TVD 1888'

20. Depth Bridge Plug Set: MD None
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Compensated Neutron, Litho-Density and CBL logs enclosed

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7", J55	20	Surface	272'	None	60 sks class 'G'	12.4 bbls	Surface	None
6 1/4"	4 1/2", J55	10.5	Surface	1928'	None	65 sks 'G' 11.7 ppg 65 sks 50/50 poz	30.8 bbls 14.8 bbls	Surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1675'	None						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	1637'	1900'	1642'-50', 1659'-62', 1676'-81'	0.32"	76	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1642' - 1681'	1500 gals 15% HCL ahead of 100,030 lbs 16/30 Brady sand in 658.5 bbls 65 Q N2 foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/04/05	5/04/05	1	→		1.67	.25			flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
open			→		40	6		Waiting on Pipeline	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE
BY *975*

(See instructions and spaces for additional data on reverse side)

NMOCD

28 b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	CS ₂ Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	CS ₂ Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.
Ojo Alamo	524'	598'	Corrosive Water
Fruitland	1277'	1637'	Gas/Water
Pictured Cliffs	1637'	1900'	Gas

31. Formation (Log) Markers

Name	TOP
	Meas. Depth
Kirtland	688'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (I full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

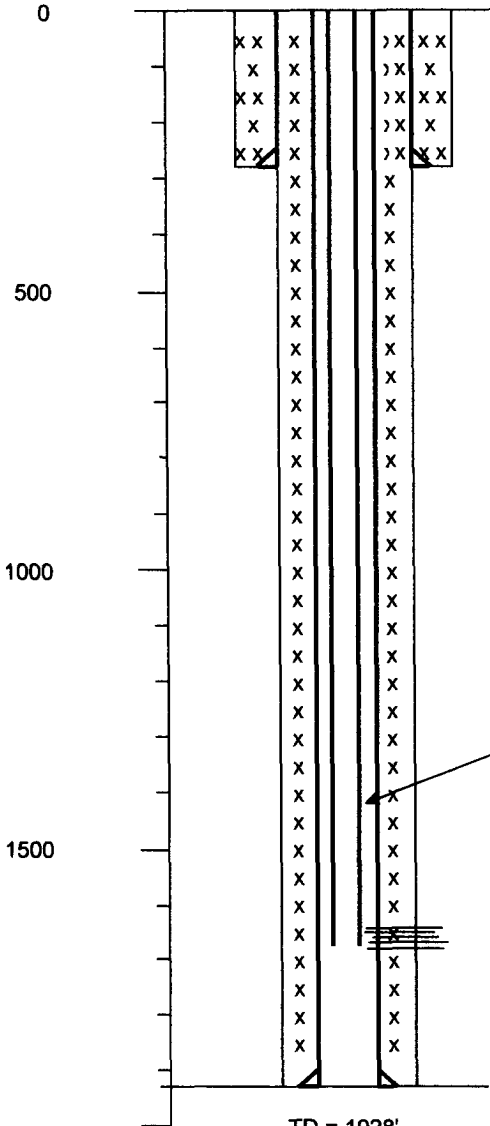
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert R. Griffec Title Operations Manager

Signature  Date 05/09/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Elevations: 5742' GL



7", 20 ppf, J55 Surface casing set at 272' cemented to surface with 60 sks Class 'G' 8 3/4" hole diameter

Lucerne Federal 11
 Surface Location: 1116' FNL x 1366' FEL
 Section 21, T28N, R11W
 San Juan County, NM
 API # 30-045-32856

well bore diagram by:
 R. Griffiee 05/09/05

Well Bore Schematic

Spud Date: 3/16/05
 Completion Date: 5/3/05
 maximum deviation - 1 deg

6 1/4" hole diameter

2 3/8", 4.7 ppf, J55 EUE tubing landed at 1675'

Pictured Cliffs perms: 1642' - 1650', 1659' - 1662', and 1676' - 1681' (4jspf)
 Frac'd with 100,030 lbs 16/30 Brady in 658.5 bbls 65Q N2 foam

4 1/2", 10.5 ppf, J55 Production Casing set at 1928'
 Cemented to surface with 65 sks Class 'G' + .25 lb/sk D29 + 3.0% D79 + 2.0% S1 + 0.2% D46 (density = 11.7 ppg, yield = 2.66 cf/sk, wtr = 16.09 gals/ft) followed by 65 sks 50/50 poz + 5 lbs/sk D24 + .25 lbs/sk D29 + 2.0% D20 + 2.0% S1 + 0.1% D46 (density = 13.5 ppg, yield = 1.28 cf/sk, wtr = 5.255 gals/ft)

TD = 1928'
 PBTD = 1888'