

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: Regulatory Accounting Well File Original: August 1, 2003		
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/>		
Well Name <b>SAN JUAN 29-7 UNIT</b>					Date: <b>05/09/2005</b> API No. <b>30-039-27697</b> DHC#: <b>1595AZ</b>		
Unit Letter <b>A</b>	Section <b>04</b>	Township <b>T029N</b>	Range <b>R007W</b>	Footage <b>835' FNL &amp; 140' FEL</b>	County, State <b>San Juan County, New Mexico</b>		
Completion Date <b>5/03/2005</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION <b>MESAVERDE</b>		GAS <b>1897 MCFD</b>		PERCENT <b>88 %</b>		CONDENSATE <b>0</b>	
<b>DAKOTA</b>		<b>250 MCFD</b>		<b>12 %</b>		<b>0</b>	
		<b>2147</b>					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.							
APPROVED BY				TITLE		DATE	
X <i>Ken Collins</i>				Engineer		5/9/05	
Ken Collins							
X <i>Wendy Payne</i>				Engineering Tech.		5/9/05	
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