

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/>Sec., T--N, R--W, NMPM<br/><br/>Unit A (NENE), 990' FNL &amp; 1190' FEL, Sec. 29, T28N, R5W NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-079521-A</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>San Juan 28-5 Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>#60</p> <p>9. <b>API Well No.</b><br/>30-039-07341</p> <p>10. <b>Field and Pool</b><br/>Blanco MV/Basin DK</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
|---|---|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Commingle

**13. Describe Proposed or Completed Operations**

It is intended to recomplete the subject well to the Mesa Verde formation according to the attached procedure and wellbore diagram. The well then be down hole commingled. A down hole commingle application will be submitted for approval.

**14. I hereby certify that the foregoing is true and correct.**

Signed Philana Thompson Philana Thompson Title Regulatory Associate Date 3/21/05

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Pet. Eng Date 4/8/05

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

NMICCD

**San Juan 28-5 Unit #60 Sundry Procedure**  
Unit A, Section 29, T28N, R05W

1. MIRU completion rig. TOOH with tubing.
2. Set cast iron bridge plug at 7804'. Run CBL.
3. Pressure test casing to +/-3500 psi for 15 minutes.
4. Perforate and fracture stimulate the Point Lookout, Menefee, and Cliff House formations with frac string and packer.
5. Set cast iron bridge plug at +/- 5100'.
6. Shoot 1 squeeze hole at +/- 4760'. Set cement retainer at +/- 4740'.
7. Squeeze 150 sxs of type III (1.39 yield, 14.5 ppg) cement below retainer.
8. Shoot 1 squeeze hole at +/- 4525'. Set cement retainer at +/- 4500'.
9. Squeeze 150 sxs of type III (1.39 yield, 14.5 ppg) cement below retainer. WOC.
10. Mill out retainer and cement to 4740'.
11. Perforate and fracture stimulate the Lewis formation with frac string and packer.
12. Flow back well. Mill out cement retainer, cast iron bridge plug, frac plug and cast iron bridge plug over Dakota.
13. Clean out as required.
14. Land tubing. RDMO rig.
15. Return well to production as a commingled DK/MV producer.

MV N/320

# San Juan 28-5 Unit #60

990' FNL , 1190' FEL

Unit A, Section 29, T28N, R05W

Rio Arriba County, NM

LAT:

LONG:

GL = 6,715'

KB= 6,725'

## Current Wellbore Diagram

### Surface Casing:

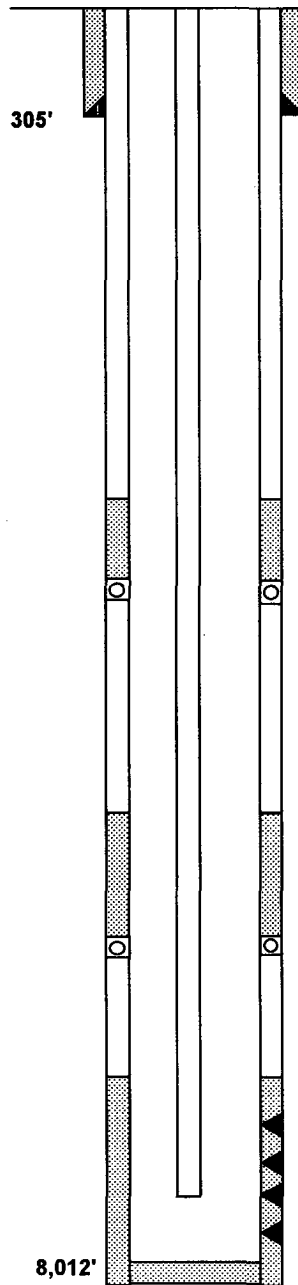
9-5/8" 40.0# S-95  
Set @ 305'  
TOC @ circ to surf  
210 sx, circ to surf

### Tubing:

2-3/8" 4.7# J-55  
Set @ 7938

### Production Casing:

4-1/2" 11.6, 10.5# J-55  
Set @ 8,012'  
Stg 1 TOC @ 7,189'  
Stg 2 TOC @ 5345'  
Stg 3 TOC @ 3,117'  
Stg Tool 2 @ 5,916'  
Stg Tool 3 @ 3,686'



Ojo Alamo	2,844'
Kirtland	3,019'
Fruitland	3,366'
Pictured Cliffs	3,556'
Heur Bent.	0,000'
Lewis	3,629'
Cliff House	5,309'
Menefee	5,402'
Point Lookout	5,754'
Mancos	5,859'
Gallup	6,751'
Greenhorn	7,648'
Graneros	7,711'
Two Wells	7,854'

2/1/1999  
Sqz csg leak @ 2804'

11/11/1963  
Sqz @ stage tool w/50 sx, re-sqz w/50 sx

### Existing Stimulation:

Dakota  
7782' - 7980'  
72,000# sand, 80,000 gal slickwater

PBTD= 7,997'  
TD= 8,012'

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Ave., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

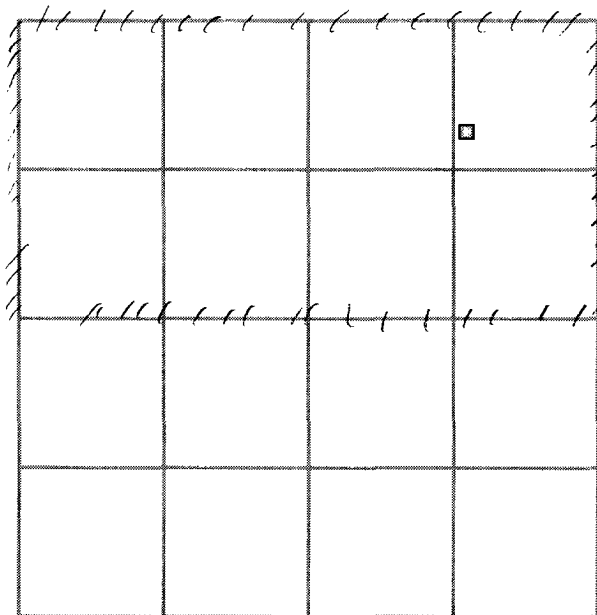
Form C-102  
Permit 8609

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7460	Property Name SAN JUAN 28 5 UNIT	Well No. 060
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6715

### Surface And Bottom Hole Location

UL or Lot A	Section 29	Township 28N	Range 05W	Lot Idn	Feet From 990	N/S Line N	Feet From 1190	E/W Line E	County Rio Arriba
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Michael Thompson*  
Title: *Regulatory Associate*  
Date: *3/21/05*

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven  
Date of Survey: 09/13/1962  
Certificate Number: 1760